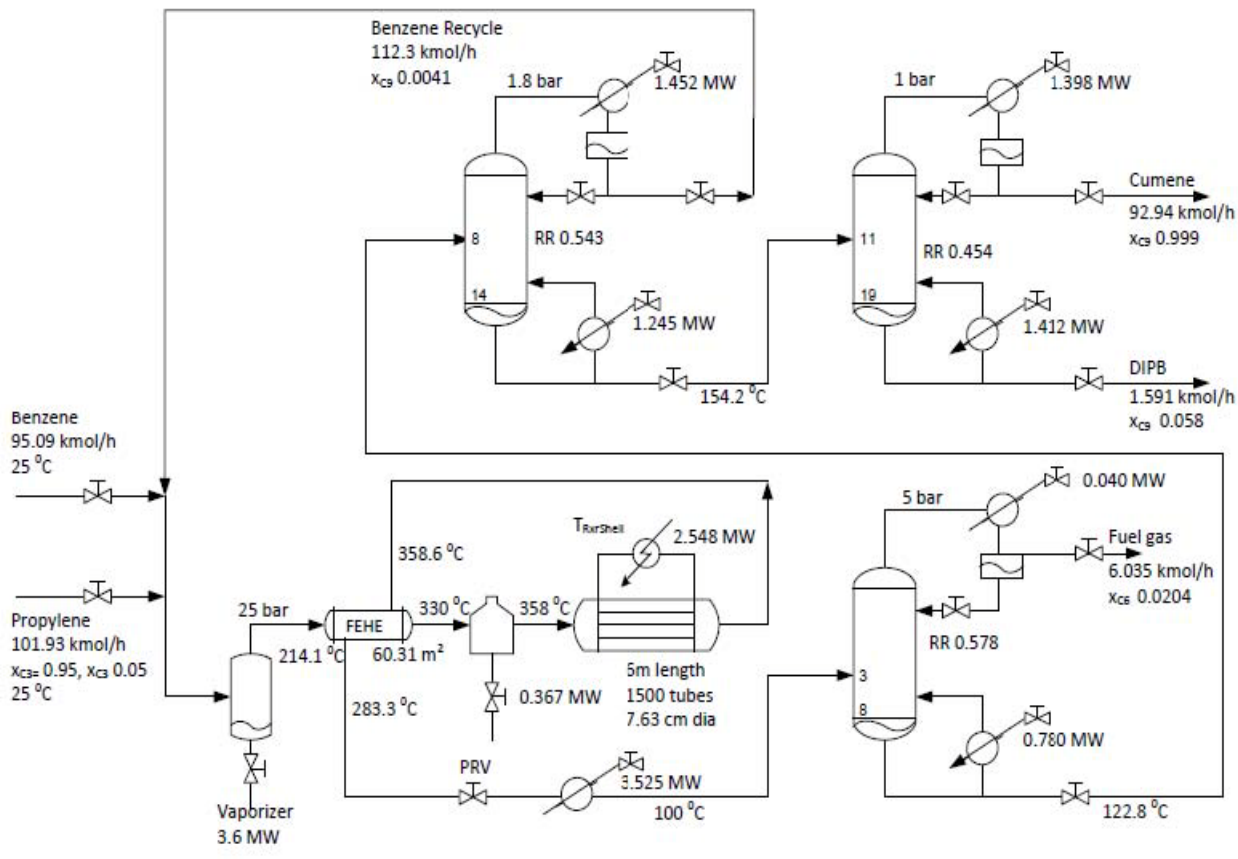


# MODULE V

## Chapter 16. Comprehensive Case Study I: Cumene Process

### 16.1. Process Description

Figure 16.1 provides a schematic of the cumene process along with the design and base-case salient operating conditions. Fresh benzene (C<sub>6</sub>) and fresh propylene (0.95 propylene and 0.05 propane), mixed with recycle benzene are vaporized in a vaporizer. The vapor stream is preheated using the hot reactor effluent in a feed effluent heat exchanger (FEHE) before being heated to the reaction temperature in a furnace. The heated stream is fed into a packed bed reactor (PBR), a shell and tube heat exchanger with catalyst loaded tubes and pressurized coolant on the shell side. Propylene (C<sub>3</sub>) and C<sub>6</sub> react in the vapor phase to produce cumene (C<sub>9</sub>), which can further react with C<sub>3</sub> to produce a small amount of di-isopropyl benzene (C<sub>12</sub> or DIPB) side product. The reactor effluent loses sensible heat in the FEHE and is partially condensed in a cooler. The cooled stream with C<sub>9</sub>, C<sub>12</sub>, unreacted reactants and inert propane is fed to a three column light-out-first distillation train. The purge column recovers inert propane and any unreacted propylene with some benzene as vapor distillate. The bottoms is sent to the recycle column which recovers the unreacted benzene as the distillate and recycles it. The recycle column bottoms is sent to the product column, which recovers nearly pure C<sub>9</sub> distillate and heavy C<sub>12</sub> (+ some C<sub>9</sub>) bottoms



The reaction chemistry and kinetics used to model the process are provided in Table 16.1. The NRTL physical property method is used to model thermodynamic properties. Steady state simulation was performed using UniSim Design R390 version 3.61.0.0 from Honeywell. Luyben<sup>19</sup> has studied the design and basic regulatory control of a very similar cumene process flowsheet with the same reaction kinetics. The flowsheet studied here differs in that the first distillation column replaces a flash tank to mitigate loss of precious benzene in the C<sub>3</sub> fuel gas stream. The optimized base-case process design and steady state operating conditions are also shown in Figure 16.1. This revised design gives 6.8% higher profit<sup>6</sup> than Luyben's flowsheet.

Table 16.1. Reaction chemistry and kinetics

<i>i</i>	Reaction	$k_i$	$E_{a,i}$ (kJ/kmol)	Concentration terms $f_i(C_j)$
1	$C_6H_6 + C_3H_6 \rightarrow C_9H_{12}$	$2.8 \times 10^7$	104174	$C_{C3}C_{C6}$
2	$C_9H_{12} + C_3H_6 \rightarrow C_{12}H_{18}$	$2.32 \times 10^9$	146742	$C_{C3}C_{C9}$
Objective		Maximize( <i>J</i> ) <i>J</i> : hourly operating profit *		

$$\text{Reaction rate } r_i = k_i \exp(-E_{a,i}/RT) f_i(C_j)$$

$C_j$  in kmol.m<sup>-3</sup>;  $r_i$  in kmol.m<sup>-3</sup>.s<sup>-1</sup>

## 16.2. Economic Plantwide Control System (CS1) Design

### 16.2.1. Step 0: Optimal Steady State Process Operation

The plant has a total of 12 steady state operating degrees of freedom (DOFs): 1 each for the two fresh feeds, 1 for the furnace, 1 for reactor cooling, 1 for reactor pressure, 1 for reactor effluent cooler and 2 each for the three distillation columns. Specification variables corresponding to these degrees of freedom chosen for robust flowsheet convergence are: fresh

propylene feed ( $F_{C3}$ ), total benzene flow ( $F_{C6}$ ), reactor inlet temperature ( $T_{rxr}$ ), reactor coolant temperature ( $T_{RxrShell}$ ), reactor pressure ( $P_{Rxr}$ ), reactor effluent cooler outlet temperature ( $T_{cooler}$ ),  $D1$   $B1$  first column vent temperature and bottoms propane mole fraction ( $T_{vent}$  and  $x_{C3}$ ), the recycle  $D2$   $B2$  column distillate cumene and the bottoms benzene mole fractions ( $x_{C9}$  and  $x_{C6}$ ) and finally,  $D3$   $B3$  the product column distillate cumene and the bottoms cumene mole fractions ( $x_{C9}$  and  $x_{C9}$ ). These 12 specification variables can be adjusted to achieve a given objective such as maximum throughput/profit or maximum yield/selectivity.

In this work, the steady state hourly operating profit,  $P$ , defined as

$P = [\text{Product Revenue} - \text{Raw Material Cost} - \text{Energy Cost}]$  per hour is used as a quantitative economic criterion that is maximized using the available steady state DOFs. We consider two modes of steady process operation. In Mode I, the desired throughput (production rate or feed processing rate) is specified, usually based on business considerations. For processes with undesirable side products, such as the cumene process considered here, the optimization typically attempts to maximize the yield to desired product. For processes with no undesirable side products (e.g. a separation train), the optimization attempts to minimize the energy consumption per kg product. In Mode II, the throughput itself is a decision variable for maximizing the economic criterion. Often, the Mode II solution corresponds to steady process operation at/near the maximum achievable throughput.

For the cumene process considered here, in Mode I, since the fresh propylene feed ( $F_{C3}$ ) is fixed, only the remaining 11 DOFs need to be optimized. In Mode II, all 12 DOFs (including

$FC3$ ) need to be optimized. The optimization is subject to physical and operational process constraints such as maximum / minimum material / energy flows, temperatures, pressures, product impurities etc.

Ideally all decision variables should be optimized simultaneously but this can result in an unwieldy problem with poor convergence. The optimization is therefore simplified by applying engineering reasoning to optimize only the dominant decision variables affecting the economic criterion with reasonable values for the remaining decision variables. For the cumene process, the reactor effluent cooler temperature ( $T_{cooler}$ ) has very little impact on the economic objective function ( $P$ ) and is therefore kept fixed at 100 °C, a reasonable value that ensures the reactor effluent vapor is condensed. Similarly, the yearly operating profit is insensitive to changes around the base design values of the propane mol fraction leaking down the first column bottoms ( $xc9^{B1}$ ) and the cumene mole fraction leaking up the second column distillate ( $xc9^{D2}$ ). These are therefore kept fixed at the base values. Also, the first column vapor vent stream temperature ( $T_{vent}$ ) is set by the cooling water at 32 °C.

These simple engineering arguments fix 4 specifications simplifying the optimization to 7 decision variables for Mode I (given  $FC3$ ) and 8 for Mode II. The optimization is performed using Matlab's *fmincon* routine with Unisim as the back-ground steady state flowsheet solver. The constrained optimization problem formulation (including price data and process constraints) and results for Mode I and Mode II are briefly summarized in Table 16.2.

The optimization results are interpreted as follows. The minimum product purity constraint ( $xc9 = 99.9\%$ ) is active in both Mode I and Mode II, i.e. at all throughputs, for on-aim product quality with no product give-away. The maximum reactor operating pressure ( $P_{Rxr}$ ) and maximum recycle (second) column boilup ( $V2$ ) constraints are active at all throughputs. Reactor operation at maximum operating pressure causes the reactor temperature to be lower for a given conversion improving selectivity (cumene product yield). Recycle column operation at maximum boilup causes the total (fresh + recycle) benzene to the reactor to be as high as possible, again enhancing selectivity with a higher reactor benzene to propylene ratio. As throughput is increased, the product column maximum boilup constraint,  $V3^{MAX}$ , goes active. Even as the throughput may be further increased by e.g. reducing the recycle column reflux (i.e.  $xc9^{D2}$  is increased) and adjusting  $T_{Rxr}$  and  $T_{RxrShell}$  to maintain conversion and selectivity, the  $Q_{fur}^{MIN}$  constraint goes active after which the selectivity decreases dramatically. The increase in throughput achieved is very marginal at < 1 kmol/h. We therefore treat  $V3^{MAX}$  going active as corresponding to the maximum economic throughput (Mode II) with  $FC3 = 169.96$  kmol/h.

The three Mode I active constraints ( $xc9$ ,  $P_{Rxr}$  and  $V2^{D3MIN}$ ) along with the throughput specification ( $FC3$ ) leave four unconstrained DOFs. In Mode II, the throughput is not specified and gets determined by the value of the additional  $V3^{MAX}$  constraint so that the number of unconstrained DOFs remains four. The unconstrained optimum values of the four decision variables,  $xc9^{B3}$ ,  $xc6^{B2}$ ,  $T_{Rxr}$  and  $T_{RxrShell}$  are reported in Table 16.2 for Mode I and Mode II.

The low Mode I optimum  $xc9^{B3}$  reduces the loss of precious cumene down the product column bottoms without a prohibitively high energy cost. The optimum Mode II  $xc9^{B3}$  is much higher at 10%. This reduces the recycle column stripping load so that the  $V3^{MAX}$  constraint goes active at higher throughputs for increased profit. Further loosening  $xc9^{B3}$  however causes the profit to decrease due to excessive cumene loss in the side product stream.

The Mode I optimum benzene leakage down the recycle column bottoms,  $xc6^{B2}$ , is on the higher side at 0.09% so that benzene is the principal cumene product impurity. This is reasonable as benzene is the cheaper product impurity with DIPB consuming 2 extra mols of propylene. The

Mode II optimum  $x_{C6}^{B2}$  value reduces to 0.05% so that the two product impurities are comparable. As shown in Figure 16.2, this balances throughput and selectivity with  $V_2^{MAX}$  and  $MAX B2$   $V_3$  active constraints. If  $x_{C6}$  is too high, the DIPB leakage in the product column distillate is prohibitively small requiring high reflux so that the  $V_3^{MAX}$  constraint goes active at a significantly lower throughput. Similarly, if  $x_{C6}^{B2}$  is too low, the feed that can be processed by the recycle column maintaining its two separation specifications without violating the  $V_2^{MAX}$  constraint is lower implying a loss in throughput. Also, as  $x_{C6}$  is loosened, with  $V_2$  active, the benzene recycle increases for better selectivity with lower DIPB formation. Comparable amounts of the two principal impurities in the product balances these two effects.

Table 16.2. Process optimization formulation and results' summary

Table 10-2: Process optimization formulation and results summary				
<i>i</i>	Reaction	<i>k<sub>i</sub></i>	<i>E<sub>a i</sub></i> (kJ/kmol)	Concentration terms <i>f<sub>i</sub></i> ( <i>C<sub>j</sub></i> )
1	<i>C6H6</i> + <i>C3H6</i> - <i>C9H12</i>	2.8 x 10 <sup>7</sup>	104174	CC3CC6
2	<i>C9H12</i> + <i>C3H6</i> - <i>C12H18</i>	2.32 x 10 <sup>9</sup>	146742	CC3CC9
Objective		Maximize( <i>J</i> ) <i>J</i> : hourly operating profit *		
Process Constraints		<i>0</i> ≤ <i>Material Flows</i> ≤ 2 (base case) <i>0</i> ≤ <i>V<sub>1</sub></i> , <i>V<sub>2</sub></i> , <i>V<sub>3</sub></i> ≤ 1.5 (base case) <i>Vent Temperature</i> = 32 °C <i>0</i> ≤ <i>Energy Flows</i> ≤ 1.7 (base case) 1 bar ≤ <i>P<sub>Rxr</sub></i> ≤ 25 bar <i>Cumene Product Purity</i> ≥ 0.999 mol fraction		
Decision Variable		Mode I	Mode II	
<i>FC3</i>		101.93 kmol/h Fixed	169.96 kmol/h	
<i>FC6 Total</i>		294.16 kmol/h	316.2 kmol/h	
<i>Trxr</i>		322.26 °C	318.58 °C	
<i>TRxrShell</i>		368.95 °C	367.98 °C	
<i>PRxr</i>		25 bar Max	25 bar Max	
<i>Tcooler</i>		100 °C Fixed	100 °C Fixed	
<i>Tvent D1</i>		32 °C Fixed	32 °C Fixed	
<i>XC3 B1</i>		0.1 % Fixed	0.1 % Fixed	
<i>XC9 D2</i>		0.4 % Fixed	0.4 % Fixed	
<i>XC6 B2</i>		0.09 %	0.05 %	
<i>XC9 D3</i>		99.9 % Min	99.9 % Min	
<i>XC9 B3</i>		0.4 %	10 %	
Optimum <i>J FC9</i> Active Constraints		\$3.809x10 <sup>3</sup> h <sup>-1</sup> 93.59 kmol/h <i>XC9 D3 MIN</i> , <i>PRxr MAX</i> , <i>V2 MAX</i>	\$5.879x10 <sup>3</sup> h <sup>-1</sup> 150.045 kmol/h <i>XC9 D3 MIN</i> , <i>PRxr MAX</i> , <i>V2 MAX</i> , <i>V3 MAX</i>	
<i>SNo</i>	<i>CV</i>	Remarks on regulatory / economic significance		
		Determines process throughput.		
1	<i>FC3</i>	Maximum throughput limited by <i>V3 MAX</i>		
2	<i>FC6 Total</i>	Increasing <i>FC6Tot</i> improves selectivity. Maximum <i>FC6Tot</i> limited by <i>V2 MAX</i> .		
		Affects reactor conversion and selectivity.		
3	<i>Trxr</i>	Stabilizes reaction heat recycle through FEHE. Affects reactor conversion and selectivity.		
4	<i>TRxrShell</i>	Stabilizes reaction heat removal. Operate at <i>PRxr MAX</i> for maximum reactor conversion.		
5	<i>PRxr</i>	Stabilizes gas inventory in reaction section.		
now seek a simple steady state operating policy that ensures near optimal operation over the entire				

We now seek a simple steady state operating policy that ensures near optimal operation over the entire throughput range. For economically optimal operation, we would like tight control of the active constraints and appropriate management of the remaining unconstrained steady state DOFs using SOVs. Preferably, the CVs corresponding to the unconstrained steady state DOFs should be measurements that are cheap, reliable, fast, robust and dynamically well

behaved with respect to the manipulated variables (MVs). These CVs should therefore be flow, pressure and temperature based avoiding cumbersome analytical measurements.

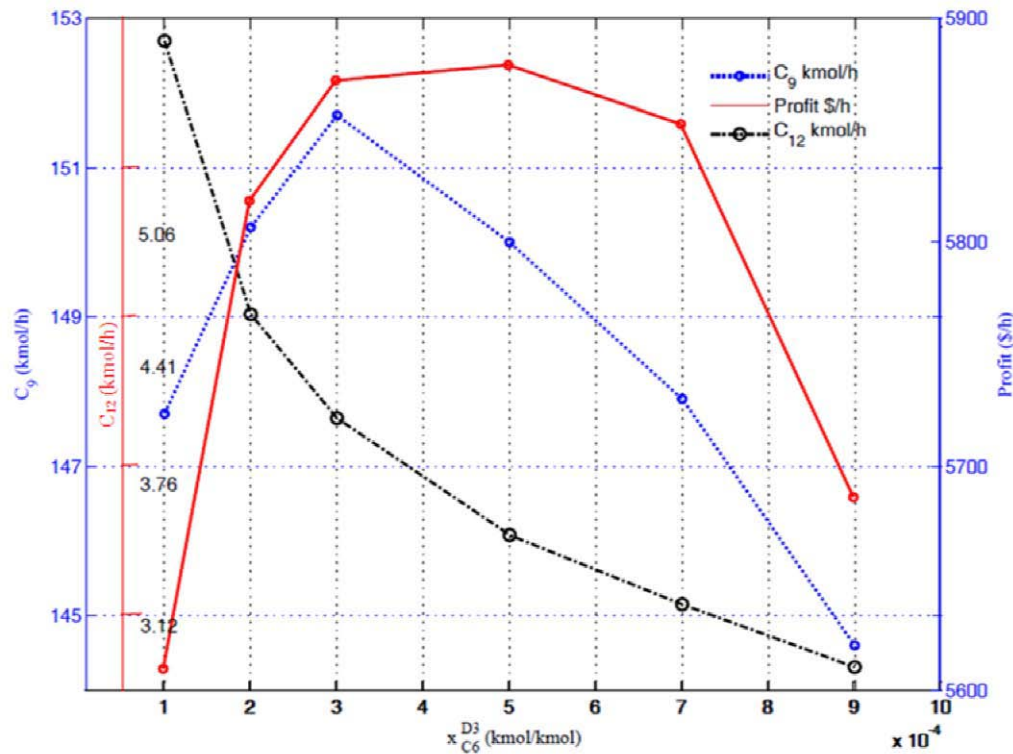


Figure 16.2. Optimum benzene impurity level in cumene product

Of the 12 decision variables in Table 16.2, 4 decision variables,  $T_{vent}$ ,  $T_{Cooler}$ ,  $xc3^{B1}$  and  $D2 D3 MIN xc9$  were fixed at reasonable values. In Mode I, there are three active constraints,  $xc9$ ,  $MAX MAX MAX PR_{rx}$  and  $V2$  along with a specified  $FC3$ . In Mode II,  $V3$  going active sets  $FC3$ . Optimum values for the remaining 4 unconstrained decision variables in both modes,  $TR_{rx}$ ,  $TR_{rxShell}$ ,  $xc6^{D3}$  and  $xc9^{B3}$  were obtained.

In the above set of variables, compositions not related to the product quality, i.e.,  $xc3^{B1}$ ,  $D2 B3 xc9$  and  $xc9$  would usually not be available. Accordingly, we consider using appropriate temperature inferential measurements. On the purge and product columns, controlling appropriate sensitive stripping tray temperatures,  $T_{Col1}^s$  and  $T_{Col3}^s$ , respectively, would regulate the light key leakage down the bottoms. This would indirectly maintain  $xc3$  and  $xc9$  within a small band. On the recycle column, maintaining the reflux ( $L2$ ) in ratio with the column feed ( $B1$ ) would regulate the distillate cumene leakage ( $xc9^{D2}$ ). The product DIPB impurity mol fraction ( $xc12^{D3}$ ) and benzene impurity mol fraction ( $xc6^{D3}$ ) measurements would usually be available in an industrial setting. For on-aim product cumene mol fraction ( $xc9 = xc9 = 99.9\%$ ),  $xc6^{D3 MIN D3}$  +  $xc12 = 0.1\%$  so that only one of the impurity mol fractions is independent. We take  $xc6$  to  $D3 D3$  be independent with  $xc12 = 0.1\% - xc6$ .

The revised practical CVs corresponding to the 12 steady state DOFs are tabulated in Table 16.3 along with their regulatory and economic significance. The CVs are the active constraints (or specifications) and four unconstrained CVs,  $TR_{rx}$ ,  $TR_{rxShell}$ ,  $xc6^{D3}$  and  $T_{Col3}^s$ . Of the unconstrained CVs, the optimum reactor inlet temperature ( $TR_{rx}$ ) and reactor coolant temperature

( $T_{RxrShell}$ ) are nearly the same for Mode I and Mode II (see Table 16.2). Holding these two variables constant would likely be near optimal across the wide throughput range. For the remaining two CVs, since economic losses per unit deviation away from the optimum values are usually the highest at maximum throughput, we consider implementing the Mode II optimum value at the lower throughputs. This gives a very simple constant setpoint policy across the entire throughput range. To quantify the economic loss entailed, Figure 16.3 compares the variation with throughput in the optimum operating profit and the operating profit using the constant Mode II setpoints for the above four CVs. The constant setpoint operating policy provides near optimal steady operation with the maximum profit loss being < 0.21%. These four CVs may thus be deemed as SOVs that provide near optimum steady operation across the entire throughput range.

Table 16.3. Revised practical CVs

$i$	Reaction	$k_i$	$E_{a i}$ (kJ/kmol)	Concentration terms $f_i(C_j)$
1	$C_6H_6 + C_3H_6 \rightarrow C_9H_{12}$	$2.8 \times 10^7$	104174	$C_{C3}C_{C6}$
2	$C_9H_{12} + C_3H_6 \rightarrow C_{12}H_{18}$	$2.32 \times 10^9$	146742	$C_{C3}C_{C9}$
Objective		Maximize( $J$ ) $J$ : hourly operating profit *		
Process Constraints		$0 \leq \text{Material Flows} \leq 2$ (base case) $0 \leq V_1, V_2, V_3 \leq 1.5$ (base case) Vent $\text{Temperature} = 32^\circ\text{C}$ $0 \leq \text{Energy Flows} \leq 1.7$ (base case) $1 \text{ bar} \leq P_{Rxr} \leq 25 \text{ bar}$ Cumene Product Purity $\geq 0.999$ mol fraction		
Decision Variable		Mode I	Mode II	
$FC_3$		101.93 kmol/h Fixed	169.96 kmol/h	
$FC_6 \text{ Total}$		294.16 kmol/h	316.2 kmol/h	
$T_{Rxr}$		322.26 °C	318.58 °C	
$T_{RxrShell}$		368.95 °C	367.98 °C	
$P_{Rxr}$		25 bar Max	25 bar Max	
$T_{cooler}$		100 °C Fixed	100 °C Fixed	
$T_{vent D1}$		32 °C Fixed	32 °C Fixed	
$XC_3 B1$		0.1 % Fixed	0.1 % Fixed	
$XC_9 D2$		0.4 % Fixed	0.4 % Fixed	
$XC_6 B2$		0.09 %	0.05 %	
$XC_9 D3$		99.9 % Min	99.9 % Min	
$XC_9 B3$		0.4 %	10 %	
Optimum $J$ $FC_9$ Active Constraints		$\$3.809 \times 10^3 \text{ h}^{-1}$ 93.59 kmol/h $XC_9 D3 \text{ MIN}, P_{Rxr} \text{ MAX}, V_2 \text{ MAX}$		$\$5.879 \times 10^3 \text{ h}^{-1}$ 150.045 kmol/h $XC_9 D3 \text{ MIN},$ $P_{Rxr} \text{ MAX}, V_2 \text{ MAX}, V_3 \text{ MAX}$
SNo	CV	Remarks on regulatory / economic significance		
1	$FC_3$	Determines process throughput.		
2	$FC_6 \text{ Total}$	Maximum throughput limited by $V_3 \text{ MAX}$		
3	$T_{Rxr}$	Increasing $FC_6 \text{ Tot}$ improves selectivity. Maximum $FC_6 \text{ Tot}$ limited by $V_2 \text{ MAX}$ . Affects reactor conversion and selectivity.		
4	$T_{RxrShell}$	Stabilizes reaction heat recycle through FEHE. Affects reactor conversion and selectivity.		
5	$T_{Rxr}$	Stabilizes reaction heat removal. Operate at $P_{Rxr} \text{ MAX}$ for maximum reactor conversion.		
6	$XC_6 D3$	Stabilizes gas inventory in reaction section.		
	$XC_6 D3$	Determines benzene impurity level in product. Fixed by benzene dropping		

### 16.2.2 Step 1: Loops for Tight Economic CV Control

The hard active constraints on maximum throughput are  $V_2$  and  $V_3$ . These are economically important as a back-off from  $V_2 \text{ MAX}$  reduces the benzene recycle rate with loss in reactor selectivity while a back-off in  $V_3 \text{ MAX}$  causes a loss in throughput. To minimize the back-off,  $V_2$  and  $V_3$  are controlled tightly using the respective reboiler duties ( $Q_{Reb2}$  and  $Q_{Reb3}$ ).

$P_{Rvr}^{MAX}$ , another economically important active constraint due to its impact on the reactor conversion, is considered a soft constraint. The reactor pressure is controlled tightly around its maximum value ( $P_{Rvr} = P_{Rvr}^{SP, MAX}$ ) by manipulating the pressure regulatory valve (PRV) between the reaction and separation sections. The pairing would provide tight control.

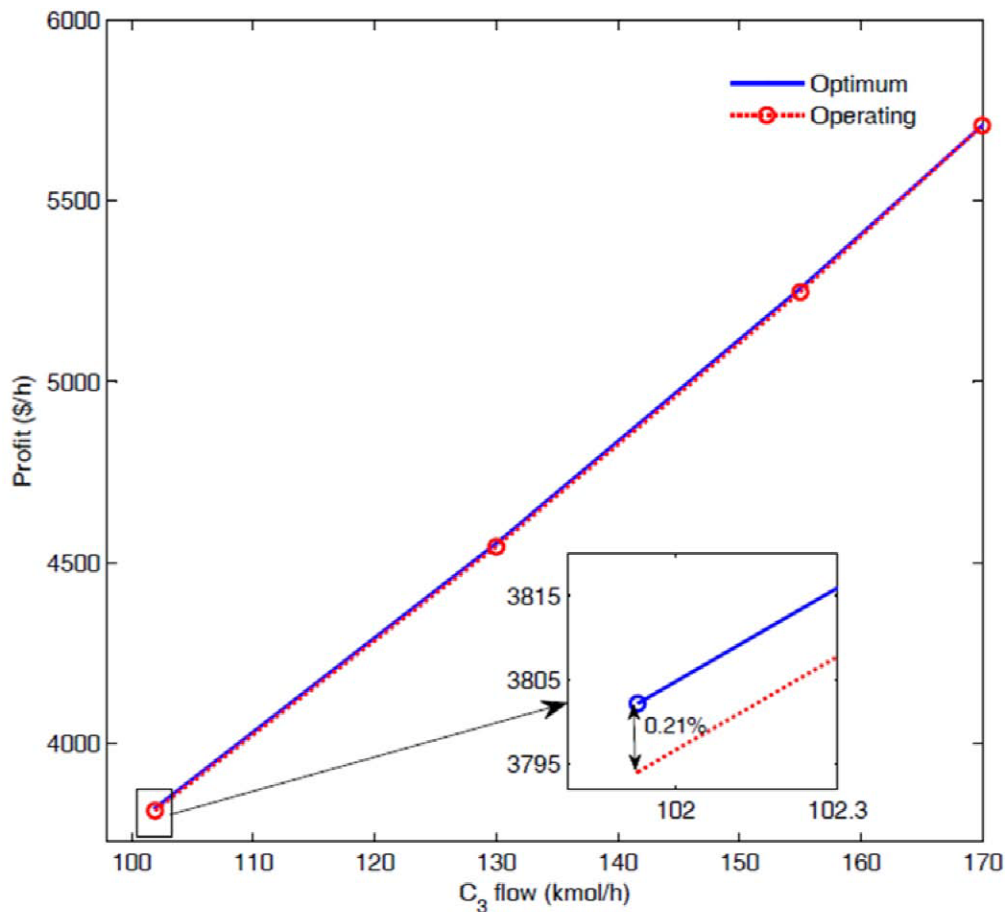


Figure 16.3. Comparison of optimum steady profit and achieved profit using simple constant setpoint operating policy at various throughputs

Economic operation requires tight control of the product impurity levels for on aim product purity of  $xc_9$ , a soft active constraint. For maintaining  $xc_9$ , the two principal impurities in the product,  $C_{12}$  and  $C_6$ , must be maintained. Control of  $xc_{12}$  is accomplished by adjusting the product column reflux to feed ratio ( $L_3/B_2$ ). The ratio scheme helps mitigate the variability in  $xc_{12}$  due to the feedforward action of the ratio controller to column feed flow disturbances. With regard to the  $C_6$  impurity in the product, note that all the benzene that leaks down the recycle column ends up in the product. Tight regulation of the benzene leakage down the recycle column can be achieved by maintaining a stripping tray temperature ( $T_{Col2}$ ). Since  $V_2^{MAX}$  constraint is active, we may use the feed to the recycle column ( $B_1$ ) or the recycle column reflux rate ( $L_2$ ) as the MV. The former would be effective for a mostly liquid feed and the latter must be used for a mostly vapor feed. For the specific choice of the design pressures of the purge and recycle columns, the  $B_1$  vapor fraction is ~25% so that the  $T_{Col2} - B_1$  pairing is selected. The

$T_{Col2}^{SP, D3}$  is adjusted by a  $xc_6$  composition controller. The product impurity mol fraction

setpoints are chosen as  $x_{C6} = 0.05\%$  (Mode II optimum value) and  $x_{C12} = 0.1\%$  -  $x_{C6} = 0.05\%$ . These setpoints are held constant at lower throughputs for near optimal operation. Economic operation requires the cumene leakage down the product column bottoms to be small. This is achieved by maintaining a product column stripping tray temperature ( $T_{Col3}^s$ ).  $MAX^s$

Since  $V_3$  is active and the column feed ( $B_2$ ) is mostly liquid, the  $T_{Col3}$  -  $B_2$  pairing is chosen.

Lastly, maintaining a high reactor conversion for a small propylene loss in the fuel gas stream as well as a high reactor selectivity for small loss of precious raw materials as DIPB by-product are economically important objectives. Holding the reactor inlet temperature constant at 322 °C and the reactor shell side coolant temperature at 367 °C ensure that the reactor conversion and selectivity are maintained at high values across the entire throughput range.  $T_{Rxr}$  is controlled tightly by manipulating the furnace duty ( $Q_{fur}$ ) for tight control.  $T_{RxrShell} = 367$  °C is a direct input (MV) to the process as the constant coolant temperature model is used in the simulations. In practice, since the reactor temperature is high, a proprietary heating oil such as Dowtherm would be used as the coolant with high pressure steam being generated in a downstream Dowtherm heated boiler.  $T_{RxrShell}$  then is controlled by adjusting the boiler pressure setpoint with the boiler pressure being controlled by the exit steam flow.

### 16.2.3. Step 2: Inventory Control System Design

We now pair loops for inventory regulation, inventory being interpreted in its most comprehensive sense to include total material, phase, components and energy. Of the 12 steady state DOFs, 8 loops have already been implemented in Step 1. This leaves 4 additional loops that need to be configured plus loops for regulating the reflux drum and bottom sump levels on the three columns along with the column pressures and the feed vaporizer level.

The 4 additional loops correspond to holding  $L_2/B_1$ ,  $T_{vent}$ ,  $T_{Col1}^s$  and  $T_{Cooler}$  at their design values. Maintaining  $L_2/B_1$  using a feed to reflux ratio controller regulates the  $C_9$  leakage in the benzene recycle stream. The purge column condenser temperature is controlled by manipulating its condenser duty ( $Q_{Cnd1}$ ). This regulates the loss of precious benzene in the fuel gas stream. The purge column stripping tray temperature ( $T_{Col1}$ ) is controlled using its boilup ( $V_1$ ) to regulate the  $C_3$  leakage down the bottoms. The reactor effluent condensate temperature ( $T_{Cooler}$ ) is controlled by manipulating the effluent cooler duty ( $Q_{Cooler}$ ). This ensures proper regulation of the gas/vapor inventory in the reaction section in conjunction with the  $P_{Rxr}$  control loop.

The recycle and product column pressures ( $P_{Cnd1}$  and  $P_{Cnd2}$ ) are regulated by the respective condenser duty valves,  $Q_{Cnd2}$  and  $Q_{Cnd2}$ . The purge column pressure ( $P_{Col1}$ ) is regulated by the vent rate,  $D_1$ . Its reflux drum level ( $LVL_{RD1}$ ) is regulated by manipulating the reflux ( $L_1$ ). The feed vaporizer level ( $LVL_{Vap}$ ) is regulated by the vaporizer duty ( $Q_{Vap}$ ). The recycle column and product column reflux drum levels ( $LVL_{RD2}$  and  $LVL_{RD3}$ ) are regulated using the respective distillate rates ( $D_2$  and  $D_3$ ). The product column bottom sump level ( $LVL_{Bot3}$ ) is regulated using its bottoms rate ( $B_3$ ). With these pairings, no close-by valves are left for regulating the purge column and recycle column bottom sump levels ( $LVL_{Bot1}$  and  $LVL_{Bot2}$ ). The only option is to manipulate the two fresh feeds,  $FC_3$  and  $FC_6$ .  $C_3$  is the limiting reactant with near complete single-pass conversion so that  $FC_3$  determines the cumene and DIPB production in the reactor. Since the cumene and DIPB accumulate at the bottom of the recycle column, the  $LVL_{Bot2}$  -  $FC_3$  pairing is implemented for recycle column sump level control with the  $LVL_{Bot1}$  -  $FC_6$  pairing being implemented for purge column sump level control.

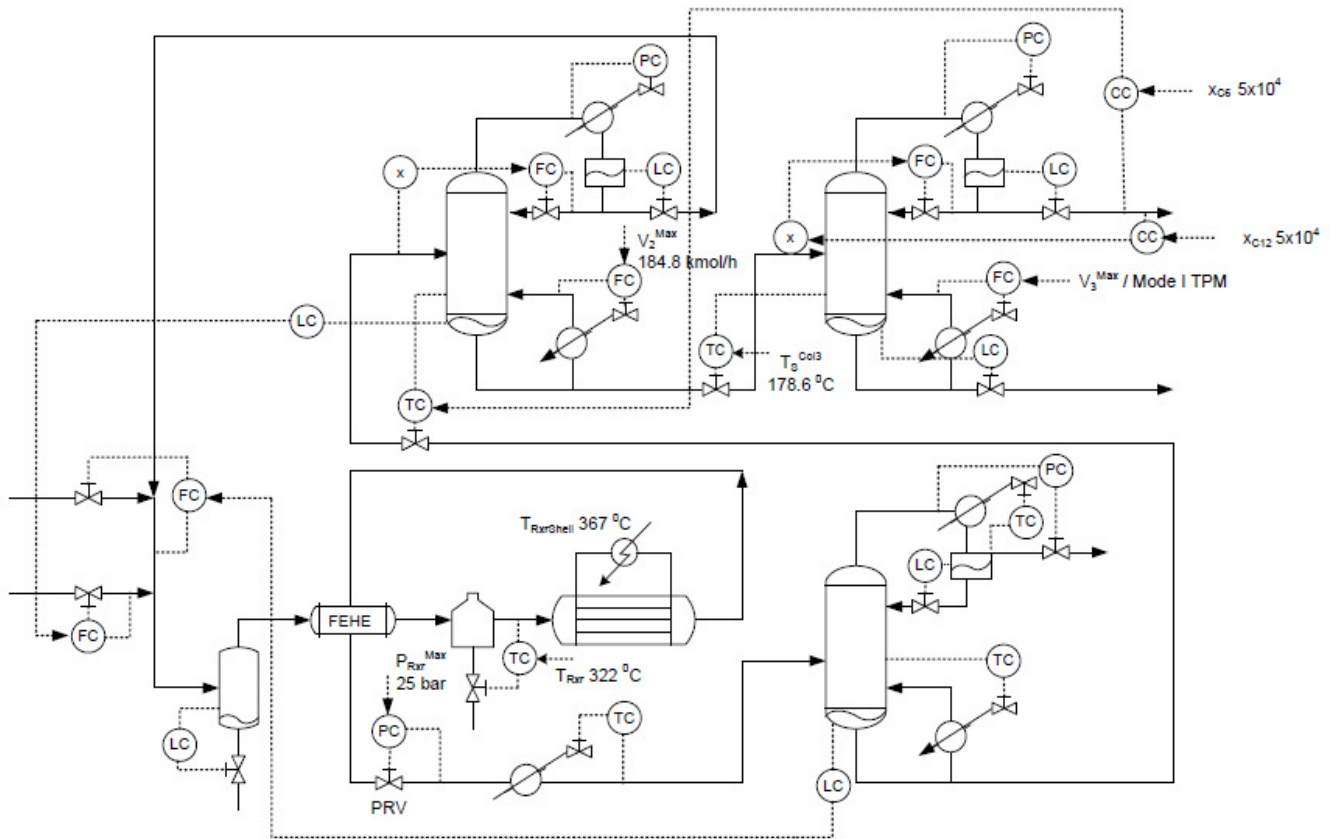


### 16.2.4. Step 3: Throughput Manipulation and Additional Economic Loops

In this example, there is only one active constraint region corresponding to  $V_3^{MAX}$  going active at maximum throughput with the other constraints / specifications being fixed at their Mode II values at lower throughputs. The throughput may be reduced by reducing  $V_3$  below

$V_3^{MAX}$ .  $V_3^{MAX}$  is then the throughput manipulator (TPM) adjusted to operate the plant at the desired throughput below maximum. There are no additional SOVs whose control needs to be taken up at lower throughputs as no additional constraints become inactive at lower throughputs.

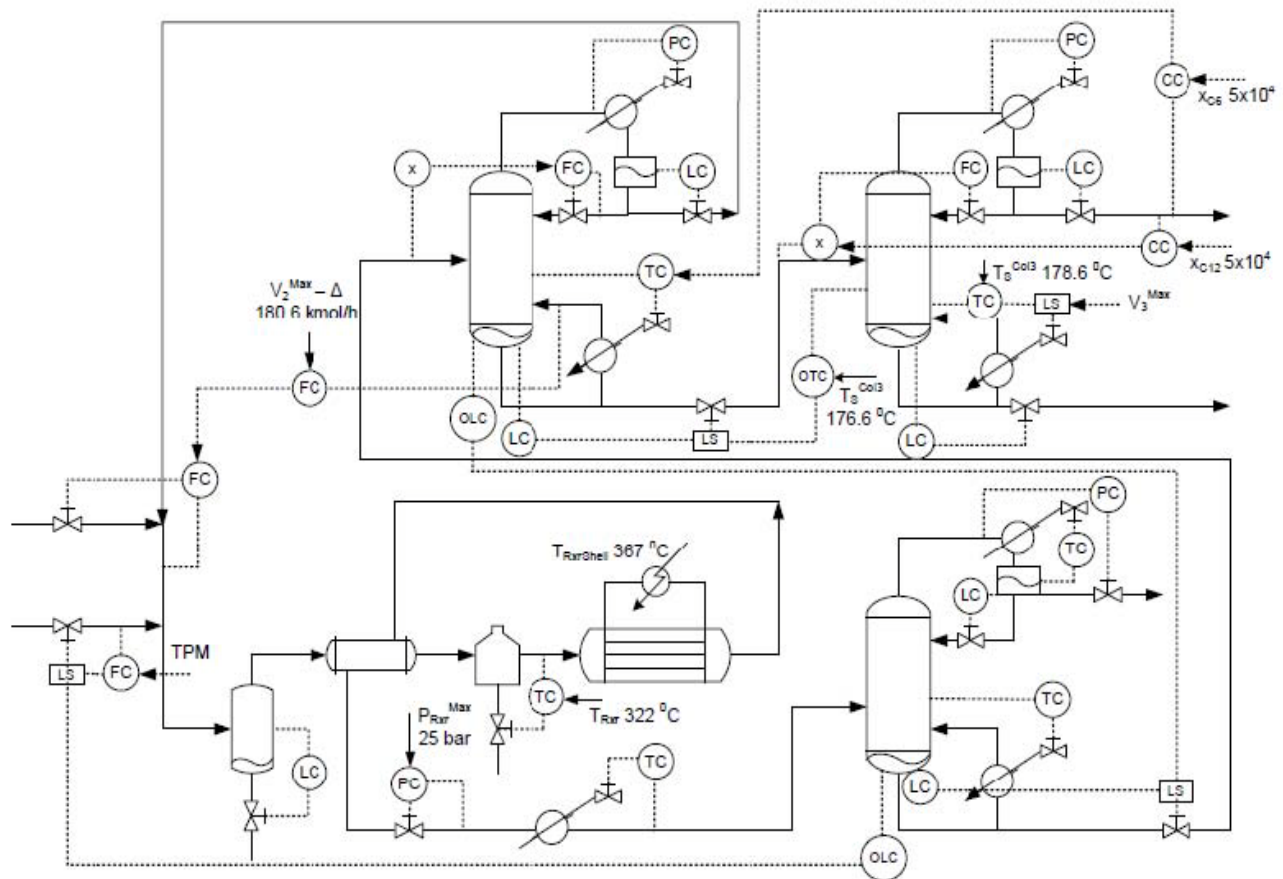
The economic plantwide control structure, labeled CS1, obtained by the application of Step 1-3 is shown in Figure 16.4 with the economic loops in blue. CS1 has been designed for the tightest possible control of the economic CVs using close by MVs. Since control valves get used up in these loops, in the inventory control system, the MVs of the bottom sump level loops for the purge and recycle columns are not local to the respective units but away at the fresh feeds and thus very unconventional. Even so, acceptable level regulation is expected as the lag associated with the reaction section is small with the material essentially flowing through a long pipe with small vaporizer and the reactor effluent cooler lags. The acceptable level regulation and overall process stabilization was confirmed from rigorous dynamic simulations. With the unconventional long level loops, the control structure attempts tight control of the economic CVs with loose level control. In other words, the structure attempts tight control of the economic CVs by transforming the transients to the surge levels that have no steady state economic impact.



### 16.3. Conventional Plantwide Control Structure (CS2)

The conventional plantwide control structure, CS2, with the TPM at the  $C_3$  (limiting reactant) feed is shown in Figure 16.5. The total benzene (fresh + recycle) is maintained by  $FC_{C6Tot}$  to prevent snowballing in the benzene recycle loop. In the reaction section,  $LVL_{Vap}$  is controlled by  $Q_{Vap}$ ,  $T_{Rrx}$  is controlled by  $Q_{Fur}$ ,  $T_{RrxShell}$  is set at its near optimum value,  $P_{Rrx}$  is controlled at  $P_{Rrx}^{MAX}$  by the PRV and the partially condensed reactant effluent temperature ( $T_{Cooler}$ ) is maintained by its cooling duty,  $Q_{Cooler}$ . In the separation train, the recycle and product column pressures are controlled by the respective condenser duties, the reflux drum levels using the respective distillate streams and the bottom sump levels using the respective bottoms streams. On the purge column, the column pressure is controlled by the vapor vent, the overhead condenser temperature is maintained by the condenser duty and the reflux drum level is controlled by the reflux. To regulate the  $C_3$  leakage down the bottoms,  $T_{Col1}$  is maintained by  $V_1$ . On the recycle column,  $L_2$  is maintained in ratio with the column feed ( $B_1$ ) and  $T_{Col2}$  is maintained by  $V_2$  with

$T_{Col2}^{SPD3}$  being adjusted to maintain the product impurity  $xc_6$ . On the product column, the reflux ( $L_3$ ) is maintained in ratio with the feed ( $B_2$ ) and  $L_3/B_2$  is adjusted to maintain the product impurity  $xc_{12}$ .  $T_{Col3}$  is maintained by adjusting  $V_3$ .



Since optimal operation requires running the process at  $V_2^{MAX}$  at all throughputs, a supervisory controller is installed that adjusts the total benzene setpoint ( $FC_{C6Tot}^{SP}$ ) to maintain  $V_2$

at its setpoint. Since  $V_2^{MAX}$  is a hard constraint corresponding to the initiation of recycle column flooding and since control of the stripping tray temperature ( $T_{Col2}^S$ ) must never be lost to ensure the product benzene impurity level is always regulated, some back-off from the  $V_2^{MAX}$  limit would be needed to ensure the hard constraint is not violated during worst case transients.

The other hard constraint that must be handled is  $V_3^{MAX}$ , the bottleneck constraint, which goes active as throughput is increased towards maximum. When  $V_3^{MAX}$  goes active, product column temperature control ( $T_{Col3}^S$ ) is lost implying loss of precious cumene down the bottoms with a severe economic penalty. To avoid the same, an override control system is put in place that alters the material balance control structure all the way up to the C3 feed to ensure that column temperature control is not lost when  $V_3^{MAX}$  goes active, as in Figure 16.5.

The override scheme works as follows. The override temperature controller on the product column is direct acting and has its setpoint slightly below the  $T_{Col3}^S$ - $V_3$  loop setpoint. Thus when  $V_3^{MAX}$  is inactive, its output is high (usually saturated) and  $B_2$  controls the recycle column sump level. When  $V_3^{MAX}$  goes active, product column temperature decreases below the second temperature controller setpoint and its output ultimately decreases below the  $LVL_{Bot2}$  controller output with the low select passing the manipulation of  $B_2$  from the  $LVL_{Bot2}$  controller to the override temperature controller. Once this occurs,  $LVL_{Bot2}$  control is lost and it rises. The second  $LVL_{Bot2}$  override controller then takes over manipulation of  $B_1$  via the low select in a manner similar to the product column temperature override scheme. This causes  $LVL_{Bot1}$  control to be lost and the second  $LVL_{Bot1}$  override controller ultimately takes over  $FC_3$  manipulation. The override scheme thus works to cut down on the fresh propylene feed on  $V_3^{MAX}$  going active.

## 16.4. Dynamic Simulation Results and Discussion

Rigorous dynamic simulations are performed in Unisim to evaluate and compare the performance of the synthesized economic plantwide control structure, CS1, with the conventional plantwide control structure, CS2.

### 16.4.1. Controller Tuning

A consistent procedure is used to tune the various controllers. All flow and pressure controllers are PI and tuned for a fast and snappy response. All conventional level controllers with local unit specific pairings are P only and use a gain of 2 to smooth out flow transients. The temperature controllers are PI with a 45 s sensor lag. The Unisim autotuner is used to obtain a reasonable value of the reset time and controller gain ( $K_C$ ). The  $K_C$  is then adjusted for a fast but not-too-oscillatory servo response. All composition controllers use a sensor dead-time and sampling time of 5 mins. The autotuner does not provide reasonable initial tuning parameters so that the open loop response is first obtained and the reset time set to  $2/3^{rd}$  open loop response completion time and  $K_C$  set to the inverse of the process gain. These tunings work well for the two product impurity controllers in both CS1 and CS2.

In CS1, the unconventional non-local  $LVL_{Bot1}$  and  $LVL_{Bot2}$  controllers are P only and are tuned initially by hit and trial to stabilize the process. The temperature and composition loops are then tuned as discussed above. Finally, the non-local level controller tunings are further refined for a smooth overall plantwide response to the principal disturbances. In CS2, the product column override temperature controller setpoint is chosen to the highest possible value so that the over-ride controller never goes active for the different disturbance scenarios. This gives a

setpoint that is 2 °C below nominal. The  $LVL_{Bot1}$  and  $LVL_{Bot2}$  override setpoints are chosen 10% above the nominal setpoint of 50%. Also, aggressive tuning is attempted to ensure  $FC3$  is cut quickly when  $V3^{MAX}$  goes active to mitigate the loss of precious cumene down the product column bottoms during the transient. Both the over ride level controllers are P only. Finally the supervisory recycle column boilup controller is tuned for a not-too-oscillatory servo response. The salient controller tuning parameters and setpoints thus obtained are reported in Table 16.4 for CS1 and CS2.

Table 16.4. CS1 and CS2 controller parameters<sup>\*\*</sup>

$i$	Reaction	$k_i$	$E_{a i}$ (kJ/kmol)	Concentration terms $f_i(C_j)$
1	$C_6H_6 + C_3H_6 \rightarrow C_9H_{12}$	$2.8 \times 10^7$	104174	$C_{C3}C_{C6}$
2	$C_9H_{12} + C_3H_6 \rightarrow C_{12}H_{18}$	$2.32 \times 10^9$	146742	$C_{C3}C_{C9}$
Objective		Maximize(J) J: hourly operating profit *		
Process Constraints		$0 \leq \text{Material Flows} \leq 2$ (base case) $0 \leq V_1, V_2, V_3 \leq 1.5$ (base case) Vent Temperature = 32 °C $0 \leq \text{Energy Flows} \leq 1.7$ (base case) 1 bar $\leq P_{R_{xr}} \leq$ 25 bar Cumene Product Purity $\geq 0.999$ mol fraction		
Decision Variable		Mode I	Mode II	
$FC3$		101.93 kmol/h Fixed	169.96 kmol/h	
$FC6 \text{ Total}$		294.16 kmol/h	316.2 kmol/h	
$Tr_{xr}$		322.26 °C	318.58 °C	
$TR_{xrShell}$		368.95 °C	367.98 °C	
$PR_{xr}$		25 bar Max	25 bar Max	
$T_{cooler}$		100 °C Fixed	100 °C Fixed	
$T_{vent D1}$		32 °C Fixed	32 °C Fixed	
$XC3 B1$		0.1 % Fixed	0.1 % Fixed	
$XC9 D2$		0.4 % Fixed	0.4 % Fixed	
$XC6 B2$		0.09 %	0.05 %	
-----		*: All level loops use $K_C = 2$ unless otherwise specified #: Pressure/flow controllers tuned for tight control		

#### 16.4.2. Closed Loop Results

CS1 and CS2 are dynamically tested for different disturbance scenarios. First, the dynamic transition from Mode I to Mode II is simulated. The dynamic response is also obtained for a  $\pm 10\%$  throughput step change and a  $\pm 3\%$  step change in the feed propylene mol fraction for Mode I ( $FC3 = 101.93$  kmol/h) operation. For Mode II, the dynamic response is obtained for the latter as well as a  $\pm 5\%$  step bias in the  $FC3$  flow sensor. For convenience, the CS2, supervisory  $V2$  controller setpoint is set at  $V2^{MAX}$  even as in practice sufficient back-off would be provided to ensure the hard  $V2^{MAX}$  constraint is never violated during worst case transients and benzene impurity control in the product cumene is never lost.

We first consider throughput transition using CS1 and CS2, from Mode I (low throughput) to Mode II (maximum throughput) and back. In both structures, the TPM is ramped at a rate that causes  $FC3$  to change by  $\sim 10$  kmol in 15 hrs. This ensures that the severity of the throughput transition disturbance is comparable in both the structures. For the throughput

transition in CS1,  $V3$ , is ramped up at a rate of 0.79 kmol/h to  $V3^{SPMAX}$ , held constant for 20 hours and then ramped back down at the same rate. In CS2,  $FC3$  is ramped at a rate of 0.74 kmol/h till 184 kmol/h (or lower if override takes over  $FC3$  manipulation), held there for about 30 hours to

allow for the over-rides to take over and stabilize and then ramped back down to 101.93 kmol/h. As recommended by Shinsky<sup>21</sup>, we use external reset on the PI  $T_{Col3}^S$  override controller to ensure it takes up  $B_2$  manipulation at the earliest once  $V_3^{MAX}$  goes active.

The CS1 and CS2 transient response of salient process variables is plotted in Figure 16.6. Tight product purity control as well as smooth plantwide transients are observed for both CS1 and CS2. In CS2, the major events of  $V_3^{MAX}$  going active (P<sub>1</sub>), the ethylene feed being cut by the  $LVL_{Bot1}$  override (P<sub>2</sub>) and beginning of the  $FC_3^{SP}$  (TPM) ramp down (P<sub>3</sub>) are shown. In the CS2 dynamic response, oscillations post  $LVL_{Bot1}$  override controller taking over  $FC_3$  manipulation are

seen. Also it takes about 5 hrs between  $V_3$  going  $^{MAX, SP}$  active and  $FC_3$  manipulation passing to the  $B_3^{MAX}$   $LVL_{Bot1}$  override. The transient  $xc_9$  response for CS1 and CS2 also shows that once  $V_3$  goes active, the cumene leakage in the DIPB stream remains well regulated in CS1 while in CS2 the leakage increases due to the lower  $T_{pur}^S$  override setpoint. In the entire transient period,  $LVL_{Bot1}$  and  $LVL_{Bot2}$  vary within a band of 15% and 24% respectively, in CS1. The corresponding figures for CS2 are comparable at 16% and 24% respectively.

To compare the structures for Mode II operation, Figure 16.7 plots the dynamic response of important process variables to a  $\pm 5\%$  step bias in the  $FC_3$  measurement for CS1 and CS2. The dynamic response for CS1 achieves tight product purity control with a settling time of about 10 hours. Similarly, the CS2 transient response also completes in about 10 hours. Note that since

$V_3$  is  $^{MAX, S}$  active, the CS2  $T_{Col3}$ ,  $LVL_{Bot2}$  and  $LVL_{Bot1}$  overrides are on and the material balance control structure is oriented in the reverse direction of process flow.

To compare the structures for Mode I operation, Figure 16.8 plots the plantwide dynamic response of important process variables to a step change in the TPM for a  $\pm 10\%$  throughput change. In CS1, to bring about a 10% increase and decrease in  $FC_3$ , the  $V_3^{SP}$  must be changed by +22.1 kmol/h and -21.9 kmol/h, respectively. In CS2,  $FC_3$  is directly set by  $FC_3^{SP}$  (TPM). The product purity and DIPB cumene loss control in CS2 is not as tight as in CS1 as the TPM for CS1 is located at the product column. In CS2, on the other hand, the TPM is at a process feed and the downstream product column gets subjected to a less severe transient due to filtering by the intermediate units. Overall, a smooth plantwide response is observed in both structures. The response completion time for CS1 and CS2 is slightly above and below 10 hrs, respectively.

Figure 16.9 compares the plantwide response of important process variables to a  $\pm 3\%$  step change in the C<sub>3</sub> feed propane (inert) impurity in Mode I operation. Both structures handle the disturbance well with the product purity being tightly controlled. The overall plantwide response is also smooth with a response settling time of about 15 hrs for CS1 and about 10 hrs for CS2.

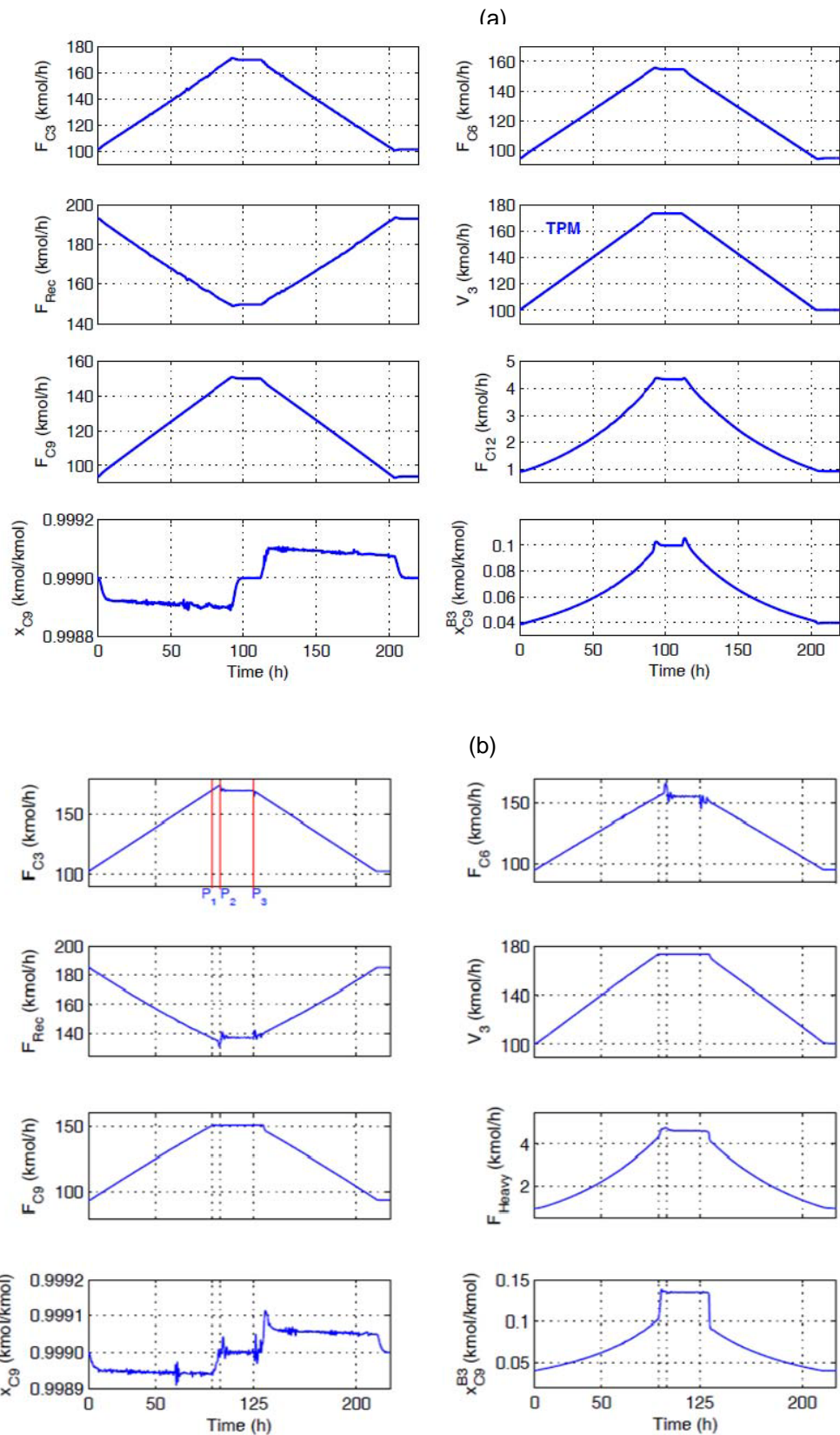


Figure 16.6. Transient response for throughput transition. (a) CS1; (b) CS2



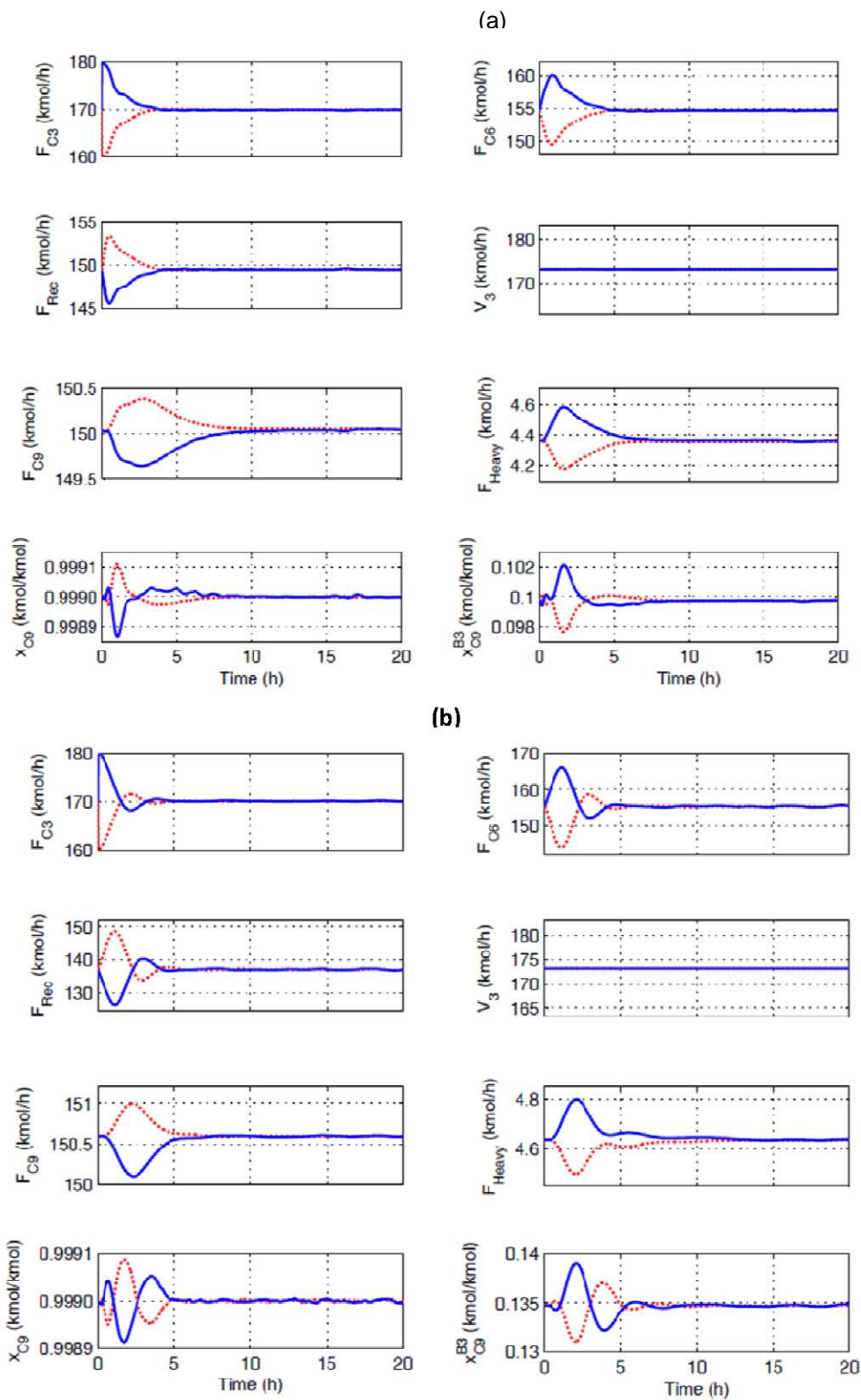
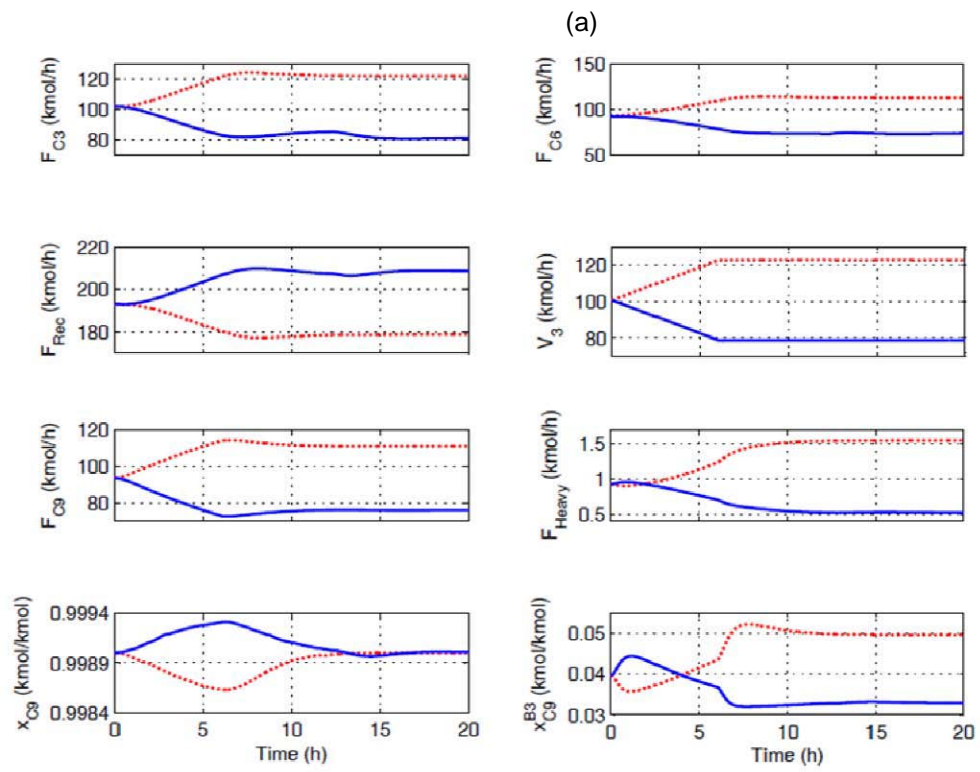


Figure 16.7. Maximum throughput transient response to  $\pm 5\%$  step bias in  $F_{C3}$  sensor .

(a) CS1; (b) CS2 —: -5% bias;

...: +5% bias





(a)

(b)

Figure 16.8. Mode I transient response to  $\pm 10\%$  throughput change. (a) CS1; (b) CS2 —: -10%;  
...: +10%

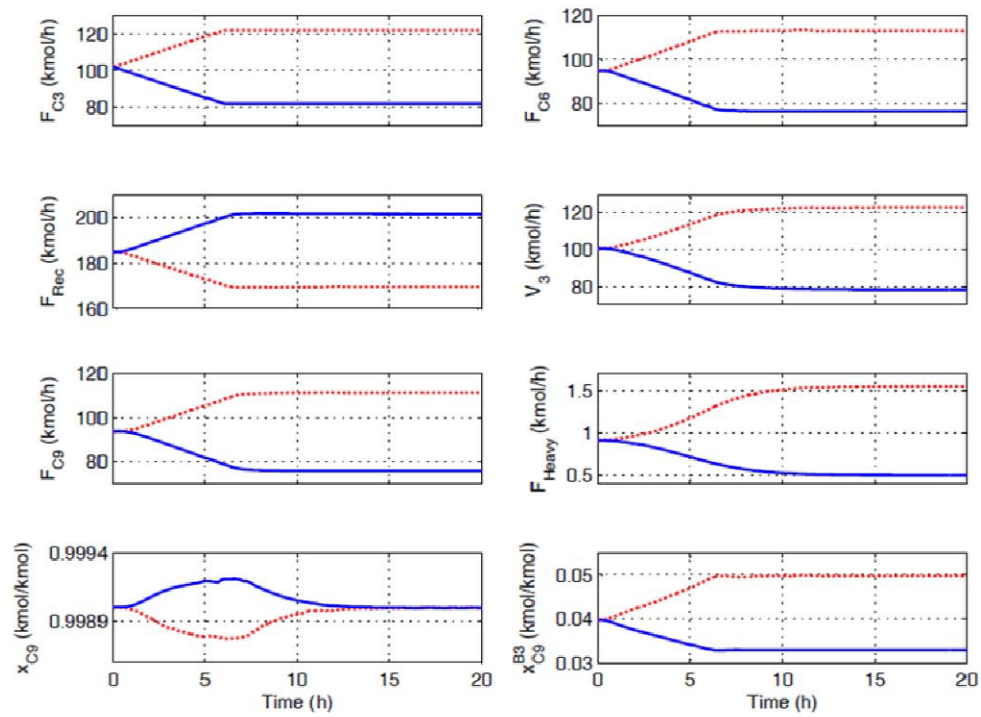


Figure 16.8. Mode I transient response to  $\pm 10\%$  throughput change. (a) CS1; (b) CS2  
—:  $-10\%$ ; ...:  $+10\%$

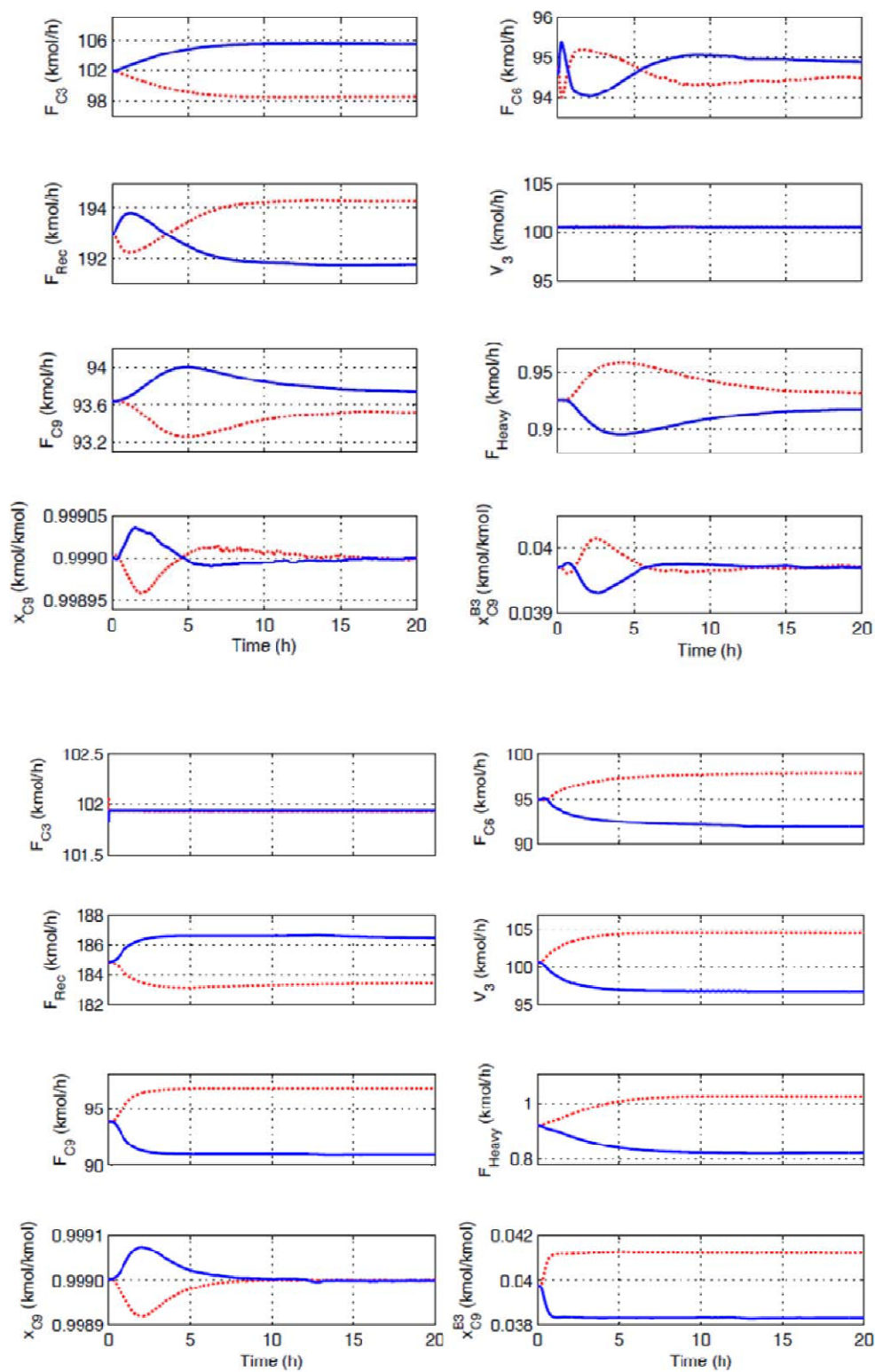


Figure 16.9. Mode 1 transient response to  $\pm 5\%$  step in  $F_{C3}$  propylene mol fraction.

(a) CS1; (b) CS2

—: -3% ; ...: +3%

### 16.4.3. Quantitative Dynamic and Economic Comparison of CS1 and CS2

In this subsection, the dynamic and economic performance of CS1 and CS2 is quantitatively compared. In addition to the disturbance scenarios already considered, we consider a -5% step bias in  $F_{C3}$  measurement with the initial steady state corresponding to  $V_3 - V_3^{MAX}$  approaching 0 (Mode II). The overrides in CS2 are then 'ready to be triggered'.

To quantify the dynamic performance, the IAE values for  $xc_9$  and  $xc_9^{D3B3}$  for the 10h transient period post disturbance are reported in Table 16.5. From the data, it is evident that both structures provide comparable regulation of product purity and the cumene loss in the byproduct stream in Mode I ( $V_3^{MAX}$  inactive) for a feed propylene composition change. For a ramped throughput change, even as the regulation of  $xc_9^{B3}$  is significantly poorer in CS1, it is acceptably

small. As already noted, the larger  $xc_9^{B3SP}$  variability in CS1 is because the CS1 TPM ( $V_3$ ) is located at the product column. The Mode I throughput change data (row 1) also suggests that CS2 achieves slightly tighter product purity control. For Mode II operation, the data (rows 3 and

4) suggests that CS1 and CS2 provide comparable dynamic regulation of  $xc_9$  and  $xc_9^{D3B3}$  for process feed disturbances, namely, a 3% step change in the propylene feed composition or a 5% step bias in the  $F_{C3}$  sensor. The IAE values for  $xc_9^{B3}$  with the  $T_{Col3}$  override about to be triggered (last two rows) with and without external reset suggest that Shinskey's simple external reset scheme significantly improves the tightness of control by ensuring that the unselected output does not deviate too far away from the selected output due to reset windup.

Table 16.5. IAE values for  $xc_9^{D3B3}$  and  $xc_9^{B3}$  for 10 h transient post disturbance

$i$	Reaction	$k_i$	$E_{a i}$ (kJ/kmol)	Concentration terms $f_i(C_j)$
1	$C_6H_6 + C_3H_6 \rightarrow C_9H_{12}$	$2.8 \times 10^7$	104174	$C_{C3}C_{C6}$
2	$C_9H_{12} + C_3H_6 \rightarrow C_{12}H_{18}$	$2.32 \times 10^9$	146742	$C_{C3}C_{C9}$
Objective		Maximize(J) J: hourly operating profit *		
Process Constraints		$0 \leq \text{Material Flows} \leq 2$ (base case) $0 \leq V_1, V_2, V_3 \leq 1.5$ (base case) Vent $\text{Temperature} = 32^\circ\text{C}$ $0 \leq \text{Energy Flows} \leq 1.7$ (base case) $1 \text{ bar} \leq P_{Rxr} \leq 25 \text{ bar}$ Cumene Product Purity $\geq 0.999$ mol fraction		
Decision Variable		Mode I	Mode II	
$FC_3$		101.93 kmol/h Fixed	169.96 kmol/h	
$FC_6 \text{ Total}$		294.16 kmol/h	316.2 kmol/h	
$Tr_{xr}$		322.26 °C	318.58 °C	
$TR_{xrShell}$		368.95 °C	367.98 °C	
$PR_{xr}$		25 bar Max	25 bar Max	
$T_{cooler}$		100 °C Fixed	100 °C Fixed	
$T_{vent D1}$		32 °C Fixed	32 °C Fixed	
$XC_3 B1$		0.1 % Fixed	0.1 % Fixed	
$XC_9 D2$		0.1 % Fixed	0.1 % Fixed	

\*: Initial Steady state &: TPM setpoint ramped over 0.4 h  
 calculated over 15 h period #: CS2 overrides are 'ready to be triggered' %: No external reset in CS2  $T^s$  override

$pur @$ : External reset in CS2  $T^{pur}$  override

To quantify the economic performance, the Mode I and Mode II steady state hourly profit is reported in Table 16.6. In CS2,  $V_2$  is backed-off from  $V_2^{SP MAX}$  by the least amount for which the  $V_2^{MAX}$  constraint does not get violated for the worst-case disturbance scenario, which is a -5% step bias in  $F_{C3}$ , requiring the maximum back-off from  $V_2^{MAX}$ . Negligible back-off is needed in

CS1 which is designed for process operation at  $V_2$ . Due to the back-off from  $V_2$  in CS2, its steady profit is slightly lower (up to >0.1% in Mode II) than CS1.

Table 16.6. Steady state and transient profit data for CS1 and CS2

Steady state hourly profit data					
$i$	Reaction	$k_i$	$E_{a i}$ (kJ/kmol)	Concentration terms $f_i(C_j)$	
1	$C_6H_6 + C_3H_6 - C_9H_{12}$	$2.8 \times 10^7$	104174	Cc3Cc6	
2	$C_9H_{12} + C_3H_6 - C_{12}H_{18}$	$2.32 \times 10^9$	146742	Cc3Cc9	

Transient profit data ( $IE_P^{Av}$ and $\Delta IE_P$ values)					
$i$	Reaction	$k_i$	$E_{a i}$ (kJ/kmol)	Concentration terms $f_i(C_j)$	
1	$C_6H_6 + C_3H_6 - C_9H_{12}$	$2.8 \times 10^7$	104174	Cc3Cc6	
2	$C_9H_{12} + C_3H_6 - C_{12}H_{18}$	$2.32 \times 10^9$	146742	Cc3Cc9	

Objective	Maximize(J) J: hourly operating profit *				
Process Constraints	$0 \leq \text{Material Flows} \leq 2$ (base case) $0 \leq V_1, V_2, V_3 \leq 1.5$ (base case) Vent Temperature = 32 °C $0 \leq \text{Energy Flows} \leq 1.7$ (base case) 1 bar $\leq P_{Rxr} \leq$ 25 bar Cumene Product Purity $\geq 0.999$ mol fraction				
Decision Variable	Mode I		Mode II		
$FC3$	101.93 kmol/h Fixed		169.96 kmol/h		
$FC6 \text{ Total}$	294.16 kmol/h		316.2 kmol/h		
$Trxr$	322.26 °C		318.58 °C		
$TRxrShell$	368.95 °C		367.98 °C		
$PRxr$	25 bar Max		25 bar Max		
$Tcooler$	100 °C Fixed		100 °C Fixed		
$Tvent D1$	32 °C Fixed		32 °C Fixed		
$XC3 B1$	0.1 % Fixed		0.1 % Fixed		
$XC9 D2$	0.4 % Fixed		0.4 % Fixed		
$XC6 B2$	0.09 %		0.05 %		
$XC9 D3$	99.9 % Min		99.9 % Min		
$XC9 B3$	0.4 %		1.6 %		

\*: Initial steady state &: TPM setpoint ramped over 6 h.  $IE_P^{Av}$  calculated over 1.5 h period #: CS2 overrides are ready to be triggered

Optimum  $IE_P^{Av}$  Active for CS1 and CS2: 1.61 to 1.54%  $IE_P^{Av}$  for CS1 and CS2: 1.61 to 1.54%  $IE_P^{Av}$  for CS1 and CS2: 1.61 to 1.54%  $IE_P^{Av}$  for CS1 and CS2: 1.61 to 1.54%

pur @: External reset in CS2  $T_{pur}^s$  override

To quantify economic losses during transients, Table 16.6 also reports the time average integral error for the 10 hour transient period ( $T$ ) post disturbance defined as

$$IE_P^{Av} = \frac{\int_0^T (P_t - P_f^{ss}) dt}{T}$$

where  $P_t$  is the instantaneous hourly profit and  $P_f^{ss}$  is the final steady state hourly profit for a disturbance. The metric is thus the time average cumulative transient profit deviation from the final steady state profit. Positive (negative) values indicate the extra hourly profit (loss) over the final steady state profit in the transient period. One would expect that any transient profit for a disturbance in one direction would be nullified by a similar transient loss for the same disturbance in the opposite direction. The  $IE_P^{Av}$  values for a given disturbance in either direction should thus be approximately the same magnitude but opposite signs. A large negative difference between the two corresponds to an unrecoverable transient economic loss. Table 16.6 also reports this difference

$$\Delta IE_P = IE_P^{Av+} - IE_P^{Av}$$

where  $IE_P^{Av+}$  and  $IE_P^{Av}$  correspond to an increase and decrease, respectively, in the disturbance magnitude. As expected, in all but one disturbance scenario,  $\Delta IE_P^{Av}$  is small for both CS1 and CS2. For a  $\pm 5\%$  step change in the  $FC3$  measurement with the CS2 overrides 'ready-to-be-triggered', the  $\Delta IE_P^{Av}$  is large negative implying significant unrecoverable transient losses. These losses are attributed to the excessive leakage of precious cumene in  $B3$  between  $V3^{MAX}$  going active and  $T^{Col3}$  override taking over  $B2$  manipulation. Every extra mol of lost cumene consumes expensive reactants that cost twice the product to raw material price difference. Regardless of whether external reset is used or not on the  $T^{pur}$  override, the transient profit loss is significant at  $>4.5\%$  of the steady state Mode II profit. The transient loss figures with and without external reset are comparable as the oscillatory  $XC9^{B3}$  response for the no external reset leads to cancellation of errors in the undershoots and overshoots.

If the CS2 overrides are switched off (e.g. by an operator),  $FC3^{SP}$  must be sufficiently reduced from the maximum achievable throughput so that the  $V3^{MAX}$  constraint does not get violated during the worst-case transient, which is a  $-5\%$  step change in the  $FC3$  measurement. This back-off results in a significant steady hourly profit loss of  $>4\%$  due to lower maximum throughput. The results demonstrate that CS2 with overrides or backed-off operation results in non-negligible economic loss.

#### 16.4.4. Discussion

The results for the case study suggest that the economic plantwide control structure, CS1, designed for tightest possible control of the economically important hard active constraints ( $V3^{MAX}$  and  $V2^{MAX}$ ), achieves superior economic process operation particularly in Mode II, compared to the conventional control structure, CS2. CS1 is also simpler than CS2 in that the inventory management strategy remains fixed regardless of whether the  $V3^{MAX}$  constraint is active or not. CS2 on the other hand is more complicated requiring 3 additional override controllers to alter the material balance control structure all the way up to the  $C3$  feed, once the  $V3^{MAX}$  constraint goes active. Proper tuning and setpoint selection of these override controllers is necessary to ensure that they get activated in the proper order without too much time elapsing between when  $V3^{MAX}$  goes active and the overrides 'take-over' control. Proper design of the override scheme can be tricky and for severe enough transients, the correct override order may get violated and large plantwide transients can occur due to the overrides 'taking-over' and 'giving-up' control, similar to 'on-off' control. One such occurrence and operators would be inclined to turn the scheme off and resort to the more conservative backed-off process operation with a significantly more severe economic penalty.

It is also worth noting that in our analysis, we have considered only a single disturbance to be active at a time and the hard maximum boilup constraints ( $V2$  and  $V3$ ) to be constant. In practice, multiple disturbances are active all the time. More importantly, the hard maximum boil-up constraint limits themselves are transient, depending on the feed flow and reflux flow as well as other factors such as impurities that build-up over time inside the column. The CS2 economic performance is therefore likely to be significantly inferior to CS1 due to the need for a higher back-off in  $V2^{MAX}$  as well as unrecoverable transient cumene loss in the DIPB stream with the override scheme switching on and off due to variability in the  $V3^{MAX}$  limit.

The major difference between CS1 and CS2 is in the location of the TPM;  $V3^{SP}$  for CS1  $SP^{SP}$  and  $FC3$  for CS2. Since  $V3$  is the last constraint to go active (i.e. the bottleneck constraint) and

also economically important with any back-off resulting in reduced throughput, it makes sense to use it as the TPM and not for the conventional control task of tray temperature control. Typically, due to the high sensitivity of recycle flows to throughput changes (snowball effect), the bottleneck constraint is usually inside the recycle loop. The case study results support the heuristic of locating the TPM at the bottleneck constraint for economic operation.

Lastly, we highlight that the conventional practice in control structure design is to implement inventory control loops with their MVs being 'local' to the specific unit containing the inventory. The basic idea is to ensure that the inventory loops are robust. This case study illustrates that it is possible to develop control structures with seemingly unworkable 'long' inventory control loops that provide acceptable regulation with tight control of the economic CVs over the entire throughput range. The top-down pairing philosophy, as illustrated here should be applied to come up with such unconventional but workable economic plantwide control structures, in the knowledge that should the inventory control be fragile, the pairings can always be revised towards 'local' inventory loops and 'long' economic loops in lieu.

## **16.5. Conclusions**

In conclusion, this article demonstrates through a case-study, the crucial role of economically important maximum throughput hard active constraints in determining the input-output pairings for economic plantwide control. The approach demonstrated here leads to a simple control structure with unconventional inventory loops for process operation over the entire throughput range. Conventional control systems that do not take into consideration the active constraints on the other hand must resort to complicated overrides for constraint handling at high throughputs, with overall inferior economic performance.

## Chapter 17. C<sub>4</sub> Isomerization Process

### 17.1. Process Description

Figure 17.1 shows a schematic of the C<sub>4</sub> isomerization process studied in this work. A fresh C<sub>4</sub> stream containing *n*-C<sub>4</sub> and *i*-C<sub>4</sub> with some C<sub>3</sub> and *i*-C<sub>5</sub> impurities is fed to a deisobutanizer (DIB) column that recovers *i*-C<sub>4</sub> with some *n*-C<sub>4</sub> (heavy key) impurity as the distillate. All the C<sub>3</sub> in the fresh C<sub>4</sub> feed leaves in the distillate. The DIB bottoms consisting of *n*-C<sub>4</sub>, *i*-C<sub>5</sub> and some *i*-C<sub>4</sub> (light key) impurity is fed to a purge column that recovers *i*-C<sub>5</sub> with some *n*-C<sub>4</sub> (light key) as the bottoms. The purge column distillate consisting of C<sub>4</sub>'s and some *i*-C<sub>5</sub> (heavy key) is fed to an adiabatic packed bed reactor (PBR) after preheating in a feed effluent heat exchanger (FEHE) followed by heating to the reaction temperature in a heater. The *n*-C<sub>4</sub> isomerizes in the PBR to *i*-C<sub>4</sub>. The hot reactor effluent preheats the cold reactor feed in the FEHE and is then condensed in a flooded cooler. The subcooled liquid is rich in *i*-C<sub>4</sub> and is fed to the DIB column above the relatively *i*-C<sub>4</sub> lean fresh C<sub>4</sub> feed. The base-case process design and steady state operating conditions (adapted from Luyben et al. <sup>17</sup>) are shown in Figure 17.1. The irreversible reaction kinetic model in their work is used along with the SRK equation of state to model the thermodynamic properties. Aspen Hysys is used for steady state and dynamic process simulation. Hysys uses the sequential approach for steady state solution of flowsheets with Wegstein updation at the recycle tear. The inside-outside algorithm is used on the distillation columns with the light key and heavy key impurity mol fractions in respectively the bottoms and distillate as the 2 column specifications. For robust recycle-tear convergence, the total benzene flow (recycle + fresh) is specified so that the fresh benzene gets calculated at the end of each recycle-tear iteration.

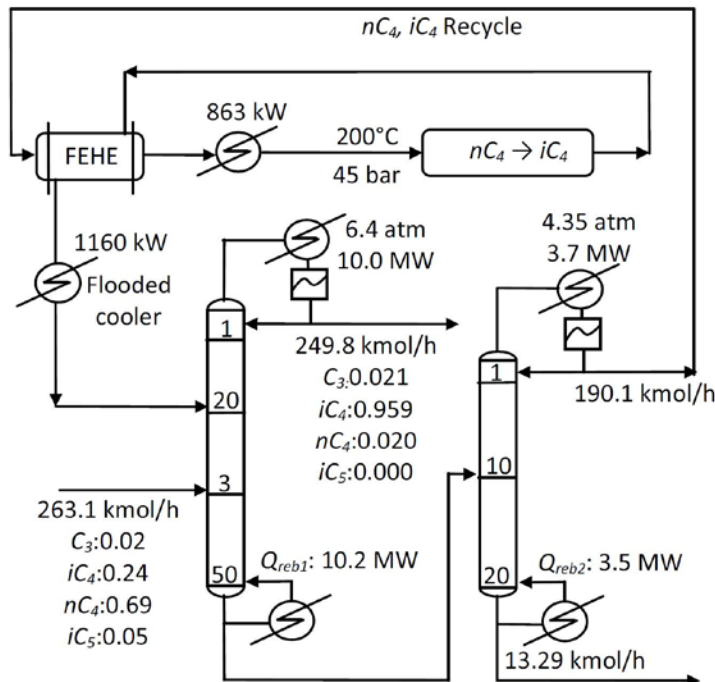


Figure 17.1. Isomerization process schematic with salient design and base operating conditions



## 17.2. Economic Plantwide Control System (CS1) Design

### 17.2.1. Step 0: Active Constraint Regions and Economic Operation

The process has 14 independent control valves. Of these, 4 valves must be used to control surge levels, namely, two reflux drum levels and two sump levels on the columns. Also, two valves will get used to maintain the columns at their design pressures. There are then 8 steady state operating dofs for the process; 1 for the fresh feed, 2 each for the two columns, 1 for the reactor feed heater, 1 for the reactor effluent cooler and 1 for the reactor pressure. For robust flowsheet convergence, the chosen 8 specification variables are: the fresh  $C_4$  feed ( $FC_4$ ), the DIB

distillate  $n-C_4$  and bottoms  $i-C_4$  mol fractions ( $x_{nC4}$  and  $x_{iC4}^{D1, B1}$ ), the purge column distillate  $i-C_5$   $D2$   $B2$  and bottoms  $n-C_4$  mol fractions ( $x_{iC5}$  and  $x_{nC4}$ ), the reactor inlet temperature ( $T_{rxr}$ ) and pressure ( $P_{rxr}$ ) and the cooler outlet temperature ( $T_{cool}$ ).

Of the 8 steady state dofs,  $T_{rxr}$  and  $P_{rxr}$  are assumed fixed at their design values and not considered for optimization. This is done as the kinetic parameters were adapted by Luyben et al.<sup>17</sup> to match the operating conditions of an existing industrial reactor and are therefore artificial. Also, in industrial processes, gas phase reactors are usually operated at the design pressure and not lower so the reaction kinetics are as fast as possible. Also there is usually a very limited recommended catalyst temperature range for which the technology licensor guarantees catalyst life. Holding reactor temperature and pressure constant is therefore a reasonable assumption. The remaining 6 dofs can and should be adjusted for optimizing an economic criterion such as the steady hourly profit or steam consumption per kg product etc. We consider two process operation modes; Mode I where the throughput is fixed (eg by market demand-supply considerations) and Mode II where the market conditions are such that it is optimal to operate the process at maximum throughput.

For Mode I, the optimized economic criterion is the yearly profit,  $P$ , defined as

$P = [\text{Product Sale} - \text{Raw Material Cost} - \text{Energy Cost}] \text{ per year}$ . The fresh  $C_4$  feed ( $FC_4$ ) is fixed at its base case design value (263.1 kmol/h) and the remaining 5 dofs are to be optimized. For Mode II, the objective is to maximize  $FC_4$  using all 6 dofs (including  $FC_4$ ) as decision variables. The optimization is performed subject to process constraints on the maximum and minimum material / energy flows, maximum column boilup, maximum product impurity and the maximum allowed reactor temperature.

To simplify the optimization, engineering common sense is applied to reduce the number of decision variables. To minimize the loss of precious  $n-C_4$  down the purge column bottoms,  $x_{nC4}^{B2}$  is chosen to be small at 1% (base-case design value). In addition, the maximum product impurity constraint ( $x_{nC4}^{D1, MAX}$ ) should be active for no product give-away. Finally, the cooler outlet temperature,  $T_{cool}$ , has almost no impact on the economic objective function and is therefore fixed at a reasonable value of 53 °C to ensure the reactor effluent vapor is fully condensed using cooling water. These simple engineering arguments leave 2 decision variables,

$x_{iC4}$  and  $x_{iC5}^{B1, D2}$ , for Mode I ( $FC_4$  given) optimization. In Mode II (maximum  $FC_4$ ),  $FC_4$  is an additional third decision variable.

The optimization is performed using the *fmincon* subroutine in Matlab with AspenHysys 2006 as the background steady state flowsheet solver. The optimization problem formulation and its results are summarized in Table 17.1. In Mode I, the specified  $FC_4$ ,  $x_{nC4}^{B2}$ ,  $T_{cool}$ ,  $T_{rxr}$  and  $P_{rxr}$  values along with  $x_{nC4}$  active constraint leaves two unconstrained steady state dofs  $B1$   $D2$   $D1, MAX$  corresponding to  $x_{iC4} = 0.0565$  and  $x_{iC5} = 0.02$ . To maximize throughput (Mode II), these two

unconstrained dofs along with the additional dof corresponding to  $FC4$  are exhausted to drive the maximum preheater duty ( $Q_{hr}^{MAX}$ ), maximum purge column boilup ( $V_2$ ) and maximum  $DIB$  boilup ( $V_1^{MAX}$ ) constraints active. At maximum throughput, all steady state dofs get exhausted.

Table 17.1. Isomerization process optimization summary				
<i>i</i>	Reaction	<i>k<sub>i</sub></i>	<i>E<sub>a,i</sub></i> (kJ/kmol)	Concentration terms <i>f<sub>i</sub></i> ( <i>C<sub>j</sub></i> )
1	<i>C6H6</i> + <i>C3H6</i> → <i>C9H12</i>	2.8 x 10 <sup>7</sup>	104174	CC3CC6
2	<i>C9H12</i> + <i>C3H6</i> → <i>C12H18</i>	2.32 x 10 <sup>9</sup>	146742	CC3CC9
Objective		Maximize( <i>J</i> ) <i>J</i> : hourly operating profit *		
Process Constraints		<i>0</i> ≤ <i>Material Flows</i> ≤ 2 (base case) <i>0</i> ≤ <i>V<sub>1</sub></i> , <i>V<sub>2</sub></i> , <i>V<sub>3</sub></i> ≤ 1.5 (base case) <i>Vent Temperature</i> = 32 °C <i>0</i> ≤ <i>Energy Flows</i> ≤ 1.7 (base case) 1 bar ≤ <i>P<sub>Rxr</sub></i> ≤ 25 bar <i>Cumene Product Purity</i> ≥ 0.999 mol fraction		
Decision Variable		Mode I	Mode II	
<i>FC3</i>		101.93 kmol/h Fixed	169.96 kmol/h	
<i>FC6 Total</i>		294.16 kmol/h	316.2 kmol/h	
<i>Trxr</i>		322.26 °C	318.58 °C	
<i>TRxrShell</i>		368.95 °C	367.98 °C	
<i>PRxr</i>		25 bar Max	25 bar Max	
<i>Tcooler</i>		100 °C Fixed	100 °C Fixed	
<i>Tvent D1</i>		32 °C Fixed	32 °C Fixed	
<i>XC3 B1</i>		0.1 % Fixed	0.1 % Fixed	
<i>XC9 D2</i>		0.4 % Fixed	0.4 % Fixed	
<i>XC6 B2</i>		0.09 %	0.05 %	
<i>XC9 D3</i>		99.9 % Min	99.9 % Min	
<i>XC9 B3</i>		0.4 %	10 %	
Optimum <i>J</i> <i>FC9</i> Active Constraints		\$3.809x10 <sup>3</sup> h <sup>-1</sup> 93.59 kmol/h <i>XC9 D3 MIN</i> , <i>P<sub>Rxr</sub> MAX</i> , <i>V<sub>2</sub> MAX</i>	\$5.879x10 <sup>3</sup> h <sup>-1</sup> 150.045 kmol/h <i>XC9 D3 MIN</i> , <i>P<sub>Rxr</sub> MAX</i> , <i>V<sub>2</sub> MAX</i> , <i>V<sub>3</sub> MAX</i>	
<i>SNo</i>	<i>CV</i>	Remarks on regulatory / economic significance		
1	*: Heater duty \$9.83 GJ; Steam \$4.83 GJ; Cooling water \$0.16 GJ; <i>FC4</i> \$ 32.5kmol; <i>FC4</i> \$ 42.0kmol; <i>FC5</i> \$ 22.0kmol	Determines process throughput.		
2	<i>FC6 Total</i>	Maximum throughput limited by <i>V3 MAX</i> . Increasing <i>FC6 Total</i> improves selectivity. Maximum <i>FC6 Total</i> limited by <i>V2 MAX</i> . Affects reactor conversion and selectivity.		

As the throughput is increased from Mode I ( $FC4 = 263.1$  kmol/h), the optimization of the two unconstrained dofs using  $fmincon$  shows that  $Q_{hr}^{MAX}$  is the first constraint that becomes active at an  $FC4$  of about 320 kmol/h. A further increase in throughput to 334 kmol/h  $FC4$  drives  $V_1^{MAX}$  followed by  $V_2$  becoming active at the maximum throughput of 334.5 kmol/h. The increase in throughput over what is achieved when  $Q_{hr}^{MAX}$  becomes active is quite small at ~4.5%. We therefore assume that once  $Q_{hr}^{MAX}$  becomes optimally active, incrementally higher throughput is achieved by driving  $V_1$  and  $V_2$  constraints active. The large throughput range from 263.1 kmol/h to the maximum throughput of 334.5 kmol/h witnesses  $Q_{hr}^{MAX}$ ,  $V_1$  and  $V_2$  becoming active. These constraints are in addition to  $D1 \text{ MAX B2}$  the other always active constraint  $x_{nC4}$  and specifications for  $Trxr$ ,  $PRxr$ ,  $Tcool$  and  $x_{nC4}$ , the latter specification being economically significant. If we assume that  $Q_{hr}$  is adjusted for a desired reactor inlet temperature of  $Trxr$ , then once the  $Q_{hr}^{MAX}$  constraint becomes active at a high throughput, a further increase in throughput is made possible by reducing the  $i-C_5$  leaking up the purge column distillate and the  $i-C_4$  leaking down the  $DIB$  column distillate. The reduced  $i-C_4/C_5$

circulating around the plant causes the flow through the reactor to reduce allowing more  $FC4$  to be processed while keeping the  $Q_{htr}^{MAX}$  constraint active.

### 17.2.2. Step 1: Loops for Tight Economic CV Control

At maximum throughput,  $Q_{htr}$ ,  $V_1$  and  $V_2$  are  $MAX MAX MAX$  process inputs (potential MVs) constrained to be active. These are hard active constraints and back-off in these must be minimized for process operation at the maximum possible throughput. In addition,  $x_{nC4}^{D1 MAX}$  constraint, which is a process output (CV), is active along with output specifications for  $T_{rxr}$ ,  $P_{rxr}$ ,  $B_2$ ,  $D_1$ ,  $MAX$ ,  $B_2$ ,  $x_{nC4}$  and  $T_{cool}$ . Of these, tight control of  $x_{nC4}$  and  $x_{nC4}$  is desirable for respectively, on-aim product quality and small loss of precious  $n-C_4$  in the purge column bottoms. The analytical measurement  $x_{nC4}^{B_2}$  is not related to the product quality and therefore unlikely to be available in practice. As the purge column temperature profile is quite sharp, the average temperature of sensitive stripping tray temperatures,  $T_{pur}$  (14-16 tray from  $S^{th}$  top) is therefore controlled as an inferential measure of  $x_{nC4}^{B_2}$ . Due to their economic significance, we first pair loops for tight control of  $Q_{htr}$ ,  $V_2$ ,  $V_1$  and  $x_{nC4}^{D1}$  at their maximum limits as well as tight control of  $T_{pur}$ .

The  $Q_{htr}$  valve is left fully open for process operation at  $Q_{htr}^{MAX}$ . For operating the columns close to their maximum boil-up limits (i.e. close to flooding limit) with negligible back-off, the respective reboiler steam valves are used to control the boilups. Thus  $V_1$  is paired with  $Q_{reb1}$  and  $V_2$  is paired with  $Q_{reb2}$ . Tight control of the product impurity  $x_{nC4}^{D1}$  is achieved by

manipulating the DIB column reflux ( $L_1$ ). Because  $V_2$  is active,  $T_{pur}^{MAX S}$  cannot be controlled conventionally using boilup,  $V_2$ , and the feed to the purge column ( $B_1$ ) is used as the MV instead.

For effective stabilization of the reactor, its pressure and temperature must be controlled tightly. Since  $Q_{htr}^{MAX}$  is active, the reactor inlet temperature is maintained at its setpoint using the reactor feed flow stream ( $D_2$ ). Note that the degree-of-tightness of control in this arrangement would be comparable to  $Q_{htr}$  as the MV since the open loop dynamic response time constants are likely to be comparable. The reactor pressure is controlled at its design value by manipulating the cooler outlet valve. To ensure proper condensation of the reactor effluent, the cooler duty ( $Q_{cool}$ ) is manipulated to maintain  $T_{cool}$ .

### 17.2.3. Step 2: Inventory Control System

We now pair loops for remaining inventories that are not important from the economic standpoint. The two column pressures ( $P_{col1}$  and  $P_{col2}$ ) are controlled at their specified values conventionally using the respective condenser duties ( $Q_{cnd1}$  and  $Q_{cnd2}$ ). Lastly, we pair loops for the four surge levels on the two columns. Since the purge column distillate is already paired with the  $T_{rxr}$  controller, its reflux drum level ( $LVL_{RD2}$ ) is controlled using the reflux rate ( $L_2$ ). The purge column sump level ( $LVL_{Bot2}$ ) is controlled using the column bottoms ( $B_2$ ). Note that even as  $B_2$  is a very small stream, effective level control will be achieved as long as  $T_{pur}$  is controlled, an economic loop already paired. The DIB reflux drum level ( $LVL_{RD1}$ ) is controlled using the distillate ( $D_1$ ). Since  $B_1$  is already paired for purge column temperature control, the DIB column sump level ( $LVL_{Bot1}$ ) is controlled using the fresh  $C_4$  feed ( $FC_4$ ). It is highlighted that in the control structure for maximum throughput operation, the light key  $i-C_4$  impurity leaking down the DIB bottoms and the heavy key  $i-C_5$  impurity leaking up the purge column distillate are not

controlled and float at appropriate values determined by the values of  $V_1$  and  $V_2$  as well as the other setpoints.

#### 17.2.4. Step 3: Throughput Manipulation and Additional Economic Loops

We now seek an appropriate strategy for reducing throughput while ensuring (near) optimal operation at lower throughputs. From the optimal Mode I and Mode II results in the previous section,  $V_2$  is the last constraint to go active. On reducing throughput,  $V_1$  is the next constraint to go inactive followed by  $Q_{hr}^{MAX}$ . The sensitivity of throughput with respect to the constraint variables decreases in order  $Q_{hr}$ ,  $V_1$  and  $V_2$ . As explained previously, once  $Q_{hr}^{MAX}$  goes active, only an incremental increase in throughput is achieved by reducing the  $i$ -C4 leaking down DIB column (this causes  $V_1^{MAX}$  to go active) and the  $i$ -C5 leaking up the purge column (this causes  $V_2^{MAX}$  to go active).

The simplest way to reduce throughput (Option 1) would be to maintain the boilups at  $V_1$  and  $V_2^{MAX}$  and reduce  $Q_{hr}$ . Even as throughput would reduce, the operation would be suboptimal due to overrefluxing in the two columns (unnecessarily high boilups). For near optimal operation at low throughputs, this overrefluxing must be mitigated. One simple possibility (Option 2) is to hold  $V_2$  and  $V_1$  in ratio with the respective column feeds, with the Mode I optimum ratio as their setpoint. Another possibility (Option 3) is to hold the difference between two appropriate DIB column stripping tray temperatures ( $\Delta T_{DIB} = T_{37} - T_{32}$ ) constant by adjusting  $V_1$  and holding  $V_2$  in ratio with  $B_1$ . The setpoint for these two controllers would be the Mode I optimum value. Note that  $\Delta T_{DIB}$  is controlled instead of a tray temperature as the DIB

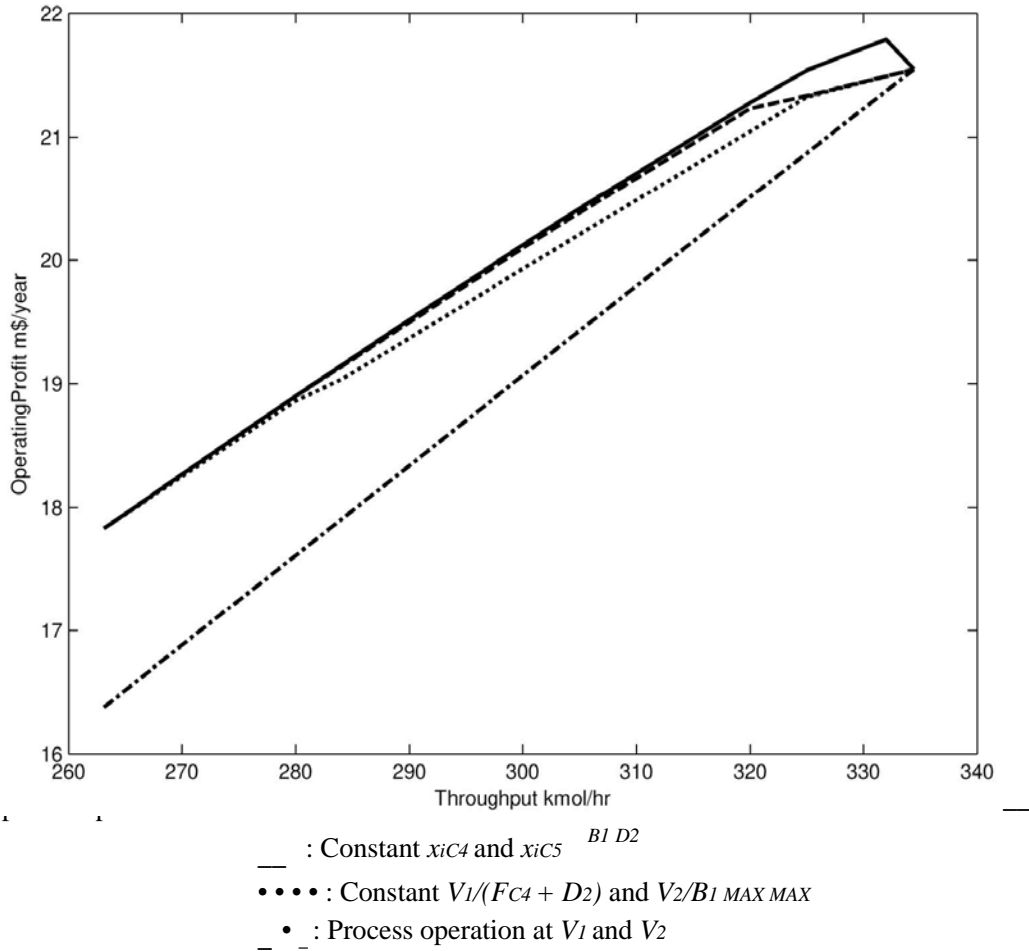
temperature profile is quite flat. The last option (Option 4) is to maintain  $x_{iC4}$  and  $x_{iC5}$  at their Mode I optimum values by adjusting respectively  $V_1$  and  $V_2$ . This however requires two additional composition analyzers, an unlikely scenario in an industrial setting.

Figure 17.2 compares the optimum steady state profit at various throughputs with the profit achieved using the four different options: (1) process operation at  $V_1$  and  $V_2$  at all  $Q_{hr}^{MAX}$  throughputs; (2)  $V_1/(FC_4 + D_2)$  and  $V_2/B_1$  held constant at Mode I optimum till  $V_1$  and  $V_2^{MAX}$  become active; (3)  $\Delta T_{DIB}$  and  $V_2/B_1$  held constant at Mode I optimum till  $V_1$  and  $V_2^{MAX}$  become active and (4)  $x_{iC4}$  and  $x_{iC5}$  held constant at its Mode I optimum till  $V_1$  and  $V_2$  become active. Note that for the price data used, the operating profit decreases for a throughput increase beyond  $FC_4 \sim 332$  kmol/h. This point then represents an economic bottleneck and one would operate below this throughput. The economic scenario may however change with significantly higher margins for the product, in which case it may become optimal to operate the process at maximum throughput.

Of the various options considered, Option 4 is economically the best with almost no economic loss from optimum till a throughput of  $FC_4 \sim 320$  kmol/h, where  $V_1^{MAX}$  becomes active. The simpler Option 3 with no additional composition analyzers is comparable to Option 4. The still simpler Option 2 using ratio controllers gives slightly higher profit loss ( $\sim 1\%$ ) at low throughputs. The simplest Option 1 is economically the worst with a significantly higher economic loss between of up to 8% over the throughput range. These results suggest that Option 2 represents a good compromise between simplicity and minimizing the steady state economic loss. It is therefore considered for implementation.

The overall throughput manipulation scheme in Option 2 is then as follows. At low throughputs,  $Q_{hr}$  is used as the throughput manipulator (TPM). Once  $Q_{hr}^{MAX}$  goes active to increase throughput, throughput manipulation is shifted to  $\Delta T_{DIB}^{SP}$ , which must be increased for a higher throughput. Once  $V_1$  goes active, the TPM is shifted to  $V_2/B_1^{MAX,SP}$ , which must again be increased to enhance throughput. Once the  $V_2^{MAX}$  limit is reached, the process operates at the maximum achievable throughput. A reverse logic applies for reducing throughput below

maximum. The TPM for the entire throughput range is then a split range controller, its output shifting from  $Q_{HTR}^{SP}$  to  $\Delta T_{DIB}$  to  $V_2/B_1$  to increase throughput from low to maximum and vice



versa. Figure 17.3 depicts the economic plantwide control structure, labeled CS1 for convenient reference, including the split-range throughput manipulation scheme. Note that low and high limits are applied on  $\Delta T_{DIB}$  and  $V_2/B_1$  for throughput manipulation. The low limit for both  $\Delta T_{DIB}$  and  $V_2/B_1$  corresponds to the Mode I optimum values. The high limits for  $\Delta T_{DIB}$  and  $V_2/B_1$  are chosen slightly above the values for which  $V_1$  and  $V_2$  go active, respectively. In Table 17.2(a), the sequence in which the different pairings are implemented to obtain CS1 is also listed.

### 17.3. Conventional Plantwide Control Structure (CS2)

Conventionally, the feed to a process is used as the throughput manipulator and the plantwide control system is configured with the inventory control loops oriented in the direction of process flow. Such a TPM choice is often dictated in integrated chemical complexes with the plant feed being set by an upstream process. Figure 17.4 shows such a conventional plantwide control structure, labeled CS2, for the isomerization process. To contrast with CS1, the sequence in which the pairings are obtained for CS2 are noted in Table 17.2(b).

In CS2, the column level and pressure controllers are first implemented along with the reactor pressure and temperature loops (material and energy balance control). On the two

columns, the top and bottom levels are controlled using respectively the reflux and bottoms. The two column pressures are controlled using the respective condenser duties. The reactor inlet temperature is controlled using the furnace duty. The reactor pressure is controlled using the reactor effluent condenser outlet valve while the condensed reactor effluent temperature is controlled using its condenser duty.

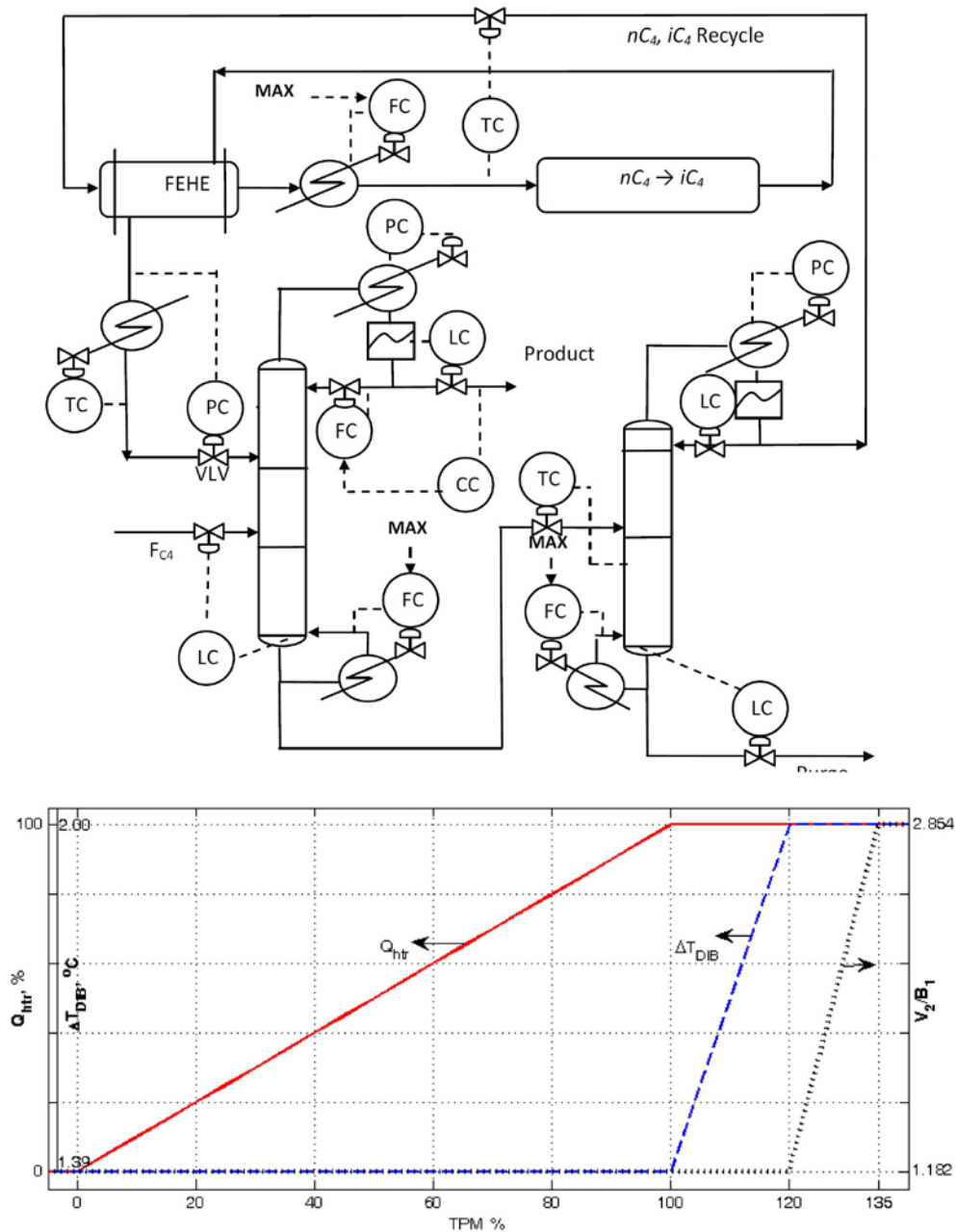


Figure 17.3. Economic Plantwide control structure CS1 with split range throughput manipulator, for maximum throughput operation

Table 17.2. Loop pairing sequence followed for CS1 and CS2

$i$	Reaction	$k_i$	$E_{a\ i}$ (kJ/kmol)	Concentration terms $f_i(C_j)$
1	$C_6H_6 + C_3H_6 \rightarrow C_9H_{12}$	$2.8 \times 10^7$	104174	$CC_3CC_6$
2	$C_9H_{12} + C_3H_6 \rightarrow C_{12}H_{18}$	$2.32 \times 10^9$	146742	$CC_3CC_9$
Objective		Maximize(J) J: hourly operating profit *		
Process Constraints		$0 \leq \text{Material Flows} \leq 2$ (base case) $0 \leq V_1, V_2, V_3 \leq 1.5$ (base case) Vent Temperature = 32 °C $0 \leq \text{Energy Flows} \leq 1.7$ (base case) $1 \text{ bar} \leq P_{R_{xr}} \leq 25 \text{ bar}$ Cumene Product Purity $\geq 0.999$ mol fraction		
Decision Variable		Mode I	Mode II	
$FC_3$		101.93 kmol/h Fixed	169.96 kmol/h	
$FC_6 \text{ Total}$		294.16 kmol/h	316.2 kmol/h	
$Tr_{xr}$		322.26 °C	318.58 °C	
$TR_{xrShell}$		368.95 °C	367.98 °C	
$PR_{xr}$		25 bar Max	25 bar Max	
$T_{cooler}$		100 °C Fixed	100 °C Fixed	
$T_{vent\ D1}$		32 °C Fixed	32 °C Fixed	
$XC_3\ B1$		0.1 % Fixed	0.1 % Fixed	
$XC_9\ D2$		0.4 % Fixed	0.4 % Fixed	
$XC_6\ B2$		0.09 %	0.05 %	
$XC_9\ D3$		99.9 % Min	99.9 % Min	
$XC_9\ B3$		0.4 %	10 %	
Optimum J $FC_9$ Active Constraints		$\$3.809 \times 10^3 \text{ h}^{-1}$ 93.59 kmol/h $XC_9\ D3\ MIN, P_{R_{xr}}\ MAX, V_2\ MAX$	$\$5.879 \times 10^3 \text{ h}^{-1}$ 150.045 kmol/h $XC_9\ D3\ MIN,$ $P_{R_{xr}}\ MAX, V_2\ MAX, V_3\ MAX$	

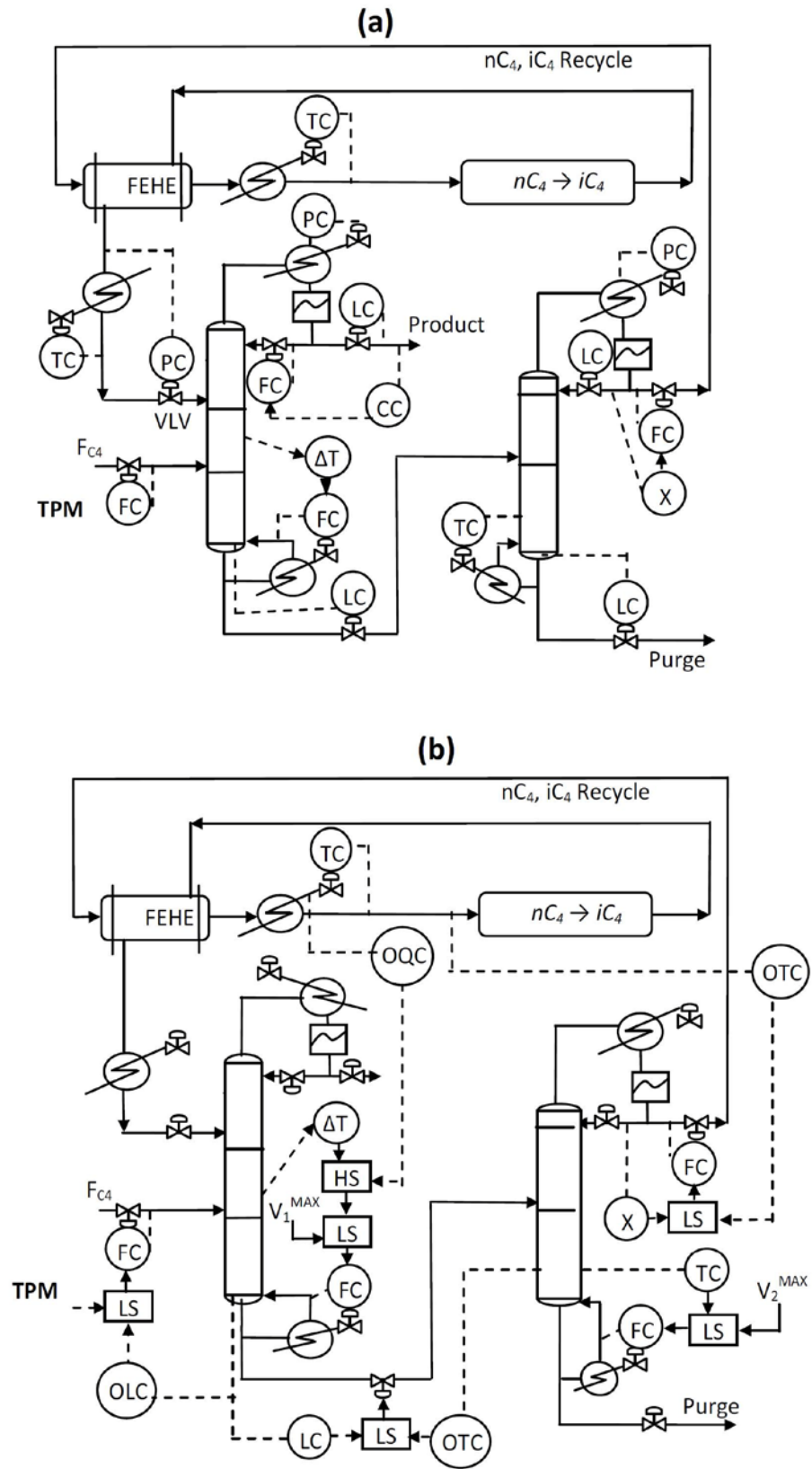
1  $FC_3$  Determines process throughput. Maximum throughput limited by  $V_3 \text{ MAX}$

2  $FC_6 \text{ Total}$  Increasing  $FC_6 \text{ Tot}$  improves selectivity. Maximum  $FC_6 \text{ Tot}$  limited by  $V_2 \text{ MAX}$ .

With the basic material/energy balance loops in place, pairings for component inventory control are implemented next. The product  $n$ -Cim purity looking up the DIB column is controlled by adjusting  $D_2/L_1$ . The boilup,  $V_1$ , is adjusted to maintain  $T_{DIB}$ . The purge column distillate is maintained in ratio with its reflux while the bottoms is used control  $T_{pur}$ . With the  $T_{pur}$  loop, the small purge column bottoms stream would provide acceptable sump level control. With these pairings, the control structure would provide stable unconstrained operation ie Mode I operation. The operation would be near optimal for appropriate choice of the steady state dof setpoints. Upon hitting constraints such as  $Q_{htr}^{\text{MAX}}$  on increasing throughput, appropriate overrides are needed to ensure control of crucial CVs is not lost. These overrides are also shown in Figure 17.4 and are briefly explained below.

On increasing the  $FC_4$  to increase throughput, the  $Q_{htr}^{\text{SP MAX}}$  constraint would be hit implying loss in control of  $T_{rxr}$ . Losing  $T_{rxr}$  control is not acceptable and an alternative manipulation handle for maintaining  $T_{rxr}$  is needed. The closest manipulation handle that would provide tight  $T_{rxr}$  control is  $D_2$ . An override  $T_{rxr}$  controller is therefore implemented with its setpoint slightly below the nominal setpoint. When  $Q_{htr}$  is unconstrained,  $T_{rxr}$  would be above the override controller temperature setpoint and the override controller output would increase. This output would then be high and the low select block would pass the  $D_2/L_2$  ratio controller output

to  $D_2$  (i.e.  $D_2^{\text{SP SP MAX}}$  under ratio control). When  $Q_{htr}$  is hit,  $T_{rxr}$  would start decreasing and go below the override controller setpoint. Figure 17.4 shows the conditional peak-to-peak low select structure, CS2 passes this signal to  $D_2$  (i.e.  $D_2^{\text{SP SP}}$  under  $T_{rxr}$  control).



(a) Basic pairings for Mode I (unconstrained) operation  
 (b) Overrides for handling constraints





It is possible to bring about a near optimal increase in throughput with  $Q_{hr}^{MAX}$  active by driving  $V_1$  and  $V_2$  active, in that order. To do so, a PI  $Q_{hr}$  override controller with its setpoint very close to the  $Q_{hr}^{MAX}$  limit is implemented. The high select on the  $Q_{hr}$  override output and the  $\Delta T_{DIB}$  controller output, selects the greater of the two signals. The selected signal is sent as the

setpoint to the  $V_1$  controller through a low select that ensures  $V_1$  does not ever exceed  $V_1^{SP}$ . At low throughputs ( $FC_4$  low,  $Q_{hr} < Q_{hr}^{MAX}$ ) the direct acting  $Q_{hr}$  override controller output would decrease and the high select would pass the  $\Delta T_{DIB}$  controller output. On sufficiently increasing  $FC_4$ ,  $Q_{hr}$  would increase above the override controller setpoint, and the controller output would start to increase. The high select would ultimately pass  $V_1^{SP}$  manipulation to the  $Q_{hr}$  override,

which would cause  $V_1$  to increase. If  $FC_4$  is high enough (or increased fast enough),  $V_1$  would reach  $V_1^{MAX}$ . The  $T_{pur}$  controller would increase  $V_2$  to ensure that the  $n-C_4$  does not leak out the purge column bottoms.  $V_2$  going active would signal that fresh  $n-C_4$  beyond the processing capacity of the plant is being fed. To automatically reduce  $FC_4$  to the maximum processing capacity limit, an override scheme for altering the material balance structure from  $V_2^{MAX}$  all the way back to the process fresh feed is implemented.

When  $V_2^{MAX}$  goes active,  $T_{pur}$  control is lost implying excessive leakage of precious  $n-C_4$  down the purge column bottoms and consequent economic loss. To prevent the same, an alternative manipulation handle for  $T_{pur}$  is needed. The feed to the purge column would provide reasonably tight tray temperature control. A PI  $T_{pur}$  override controller with its setpoint slightly below the nominal setpoint is implemented. When  $V_2$  is inactive, the tray temperature would be higher than the override controller setpoint so that its output would increase. The low select on  $LVL_{Bot1}$  controller output and the  $T_{pur}$  override controller output would pass the former signal

to  $B_1$  (purge column feed under  $LVL_{Bot1}$  control). When  $V_2$  goes active,  $T_{pur}$  control would be lost and it would decrease below the override controller setpoint. The controller output would then decrease and the low select would ultimately pass  $B_1^{SP}$  manipulation to the override controller (purge column feed under  $T_{pur}$  control).  $LVL_{Bot1}$  control is now lost and it would increase. A reverse acting  $LVL_{Bot1}$  override controller with a setpoint slightly higher than the nominal setpoint is implemented. As  $LVL_{Bot1}$  increases, its output would decrease (reverse action). The low select on this signal and operator specified  $FC_4^{SP}$  would ultimately pass the former signal as the setpoint to the fresh  $C_4$  feed flow controller causing the fresh feed to be cut

by the appropriate amount once  $V_2$  goes active. As recommended by Shinskey<sup>21</sup>, external reset on all PI controllers whose output passes through a low/high select block is used to ensure that when inactive, the output is not too far from the selected signal due to reset windup. This ensures quick 'taking over' of control so that the duration for which a CV remains unregulated is as small as possible. The external reset is implemented internally in AspenHysys.

## 17.4. Dynamic Simulations and Closed Loop Results

### 17.4.1. Tuning of Controllers

The performance of the two control structures, CS1 and CS2, is evaluated using rigorous dynamic simulations in AspenHysys 2006. To ensure that any differences in the performances are largely attributable to the structure, a consistent tuning procedure is followed for tuning the loops in both the structures. All flow controllers are tuned with a gain of 0.5 and a reset time of

0.5 mins. All pressure controllers are tuned for tight pressure control, which is any way necessary for stabilizing the pressure driven dynamic simulation. All level controllers are P only

with a gain of 2. The only exception is the DIB sump level controller in CS1 where a lower gain of 1 is used since the lag between the sump and the fresh  $C_4$  feed is significant due to the intervening 20 stripping trays. In all temperature loops, the temperature measurement is lagged by 1 minute to account for sensor dynamics. Also, the controller output signal is lagged by 2 mins to account for heat transfer equipment dynamics. The only exception is the cooler temperature controller where a higher 8 min lag is applied to account for the slow dynamics of a flooded condenser. All temperature controllers are PI(D) and tuned using the autotuner with minor refinement for a not-too-oscillatory closed loop servo response, if necessary. In the PI product composition control loop, a 5 minute dead time and a 5 minute measurement sampling time is applied. The autotuner does not give reasonable tuning and the open loop step response is used to set the reset time at the  $2/3^{\text{rd}}$  response completion time and the controller gain adjusted for a not-too-oscillatory servo response. In both structures, the product composition loop is tuned first with the  $\Delta T_{DIB}$  loop on manual followed by tuning of the  $\Delta T_{DIB}$  loop with the composition loop on automatic. This ensures that all the detuning due to multivariable interaction gets taken in the  $\Delta T_{DIB}$  loop and not the product purity loop. This gives tight product purity control, an economically important control objective.

In the CS2 override scheme, the override setpoint for  $T_{rxr}$  and  $T_{pur}^s$  cannot be chosen too close to the corresponding nominal controller setpoint as that would lead to unnecessary controller output switching during routine transients causing further transients. Accordingly the override controller setpoint is chosen as close as possible to the corresponding nominal controller setpoint for the disturbance that causes the worst-case transients. It is also highlighted that the  $Q_{htr}$  override controller that manipulates  $V_1$  is a long loop with slow dynamics. Since its setpoint must be close to  $Q_{htr}^{MAX}$ , a P only controller would require a large gain to ensure  $V_1$  gets driven to  $V_1^{MAX}$  for achieving maximum throughput. The large gain leads to on-off control for routine disturbances at a high but below maximum throughput with the override taking over and giving up  $V_1$  manipulation. A loose PI  $Q_{htr}$  override controller is therefore implemented to ensure its setpoint is close to  $Q_{htr}^{MAX}$  and on-off control is avoided. Table 17.3 lists the salient controller tuning parameters for CS1 and CS2 using the above procedure.

Table 17.3. Controller tuning parameters

$i$	Reaction	$k_i$	Regulatory controllers ( $kJ/kmol$ )	Concentration terms $f_i(C_j)$
1	$C_6H_6 + C_3H_6 - C_9H_{12}$	$2.8 \times 10^7$	104174	Cc3Cc6
2	$C_9H_{12} + C_3H_6 - C_{12}H_{18}$	$2.32 \times 10^9$	146742	Cc3Cc9
Objective		Maximize( $J$ ) $J$ : hourly operating profit *		
Process Constraints		$0 \leq \text{Material Flows} \leq 2$ (base case) $0 \leq V_1, V_2, V_3 \leq 1.5$ (base case) Vent Temperature = 32 °C $0 \leq \text{Energy Flows} \leq 1.7$ (base case) 1 bar $\leq P_{R_{xr}} \leq$ 25 bar Cumene Product Purity $\geq 0.999$ mol fraction		
Decision Variable		Mode I	Mode II	
CS2 override controllers				

$Q_{htr}$  MV Kc  $\tau_i$  (mins) SP Sensor Span  
 $V_1$  0.05 150 1230kW 0-1294kW  $T_{rxr}$   
 $D1$  0.4 10 199.5 °C 160-240 °C STpur  
 $B1$  0.5 40 58 °C 40-80 °C  $LVL_{Bot1}$   
 $FC4$  2 -70% 0-50%

### 17.4.2. Closed Loop Results

The plantwide transient response of the two control structures, CS1 and CS2, is obtained for principal disturbances for Mode I and Mode II operation. In Mode I, a  $\pm 5$  mol% step change in the fresh  $C_4$  feed  $i$ - $C_4$  mol fraction with a complementary change in the  $n$ - $C_4$  mol fraction and a  $\pm 20$  kmol/h  $FC_4$  (throughput change) are considered the principal disturbances. In Mode II, only the feed composition step change is considered the principal disturbances as the throughput gets fixed by the active constraints. The dynamic response is also obtained for a throughput transition from Mode I to Mode II and back.

Figure 17.5 plots the dynamic response of salient process variables to a feed composition step disturbance in Mode I for CS1 and CS2. Both structures are observed to effectively reject the disturbance with tight control of the  $n$ - $C_4$  impurity in the product. In CS1,  $FC_4$  gets adjusted and the flow to the reactor settles to the appropriate value for maintaining  $T_{rxr}$  for the set  $Q_{hr}$ , the TPM. In CS2 on the other hand, the  $FC_4$  (TPM) remains fixed and the  $i$ - $C_4$  production changes in proportion to the  $n$ - $C_4$  in the fresh feed. In both structures, the leakage of  $n$ - $C_4$  down the purge column bottoms is well regulated via the action of the  $T_{pur}$  controller.

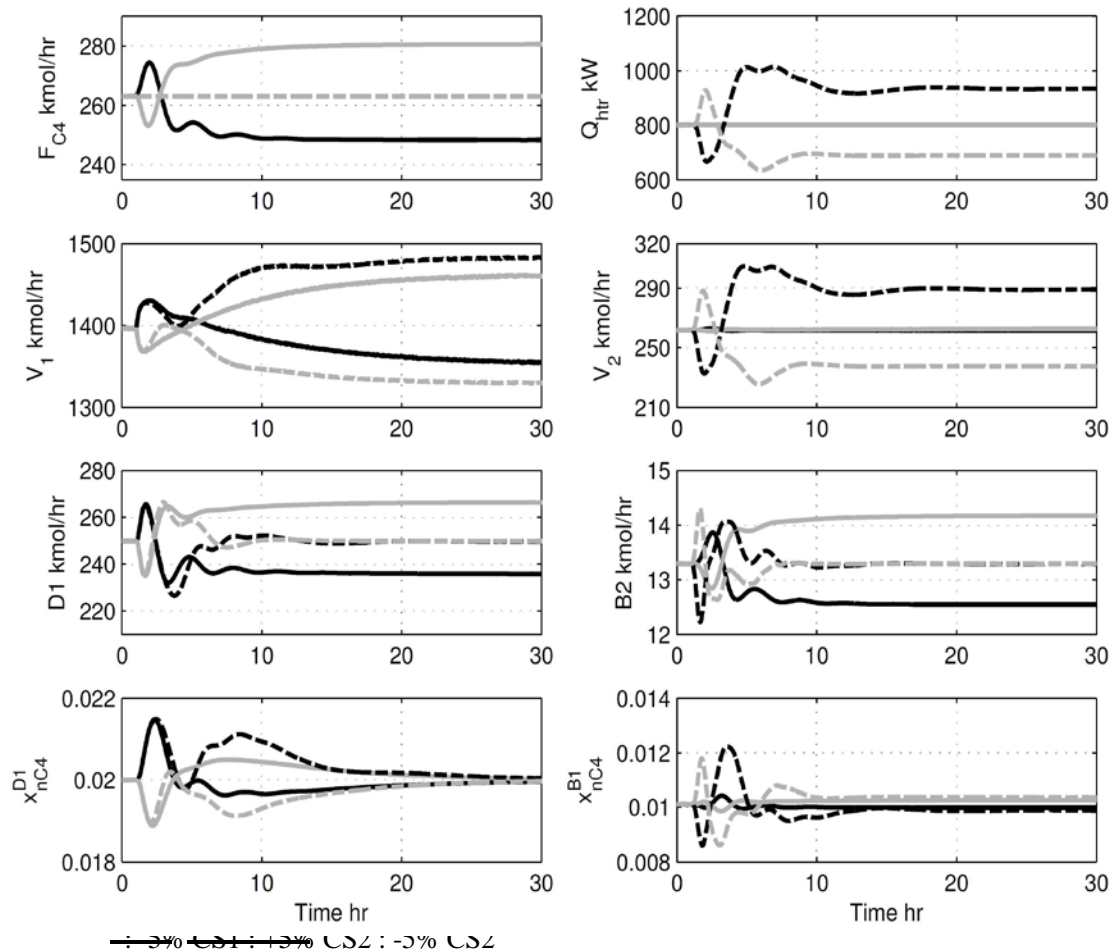


Figure 17.6 plots the Mode I dynamic response for a  $\pm 20$  kmol/h change in  $F_{C4}$ . In CS1, the  $Q_{hr}$  setpoint must be increased (decreased) by 169 kW ( $\sim 21\%$  of base-case  $Q_{hr}$ ) to bring about a 20 kmol/h ( $\sim 7.6\%$  of base-case  $F_{C4}$ ) increase in  $F_{C4}$ . Similarly,  $Q_{hr}$  must be decreased by 138 kW ( $\sim 17.2\%$ ) for achieving the decrease in  $F_{C4}$ . For the throughput change disturbance, the product impurity is well controlled in the transient period in both CS1 and CS2. The transient deviations in CS1 are slightly lower than in CS2 due to more severe transients in the recycle loop in the latter. In CS1 on the other hand, the recycle loop transients are less severe (smooth response). In addition to tight product impurity control, both the structures achieve tight regulation of the  $n$ -C<sub>4</sub> leakage in the purge column bottoms via the action of the  $T_{pur}^s$  controller. The transient variability in  $x_{nC4}^{B2}$  is significantly higher in CS1 as a large change in  $Q_{hr}$  (TPM) causes a large change in  $D_2$  which severely disturbs the purge column material balance.

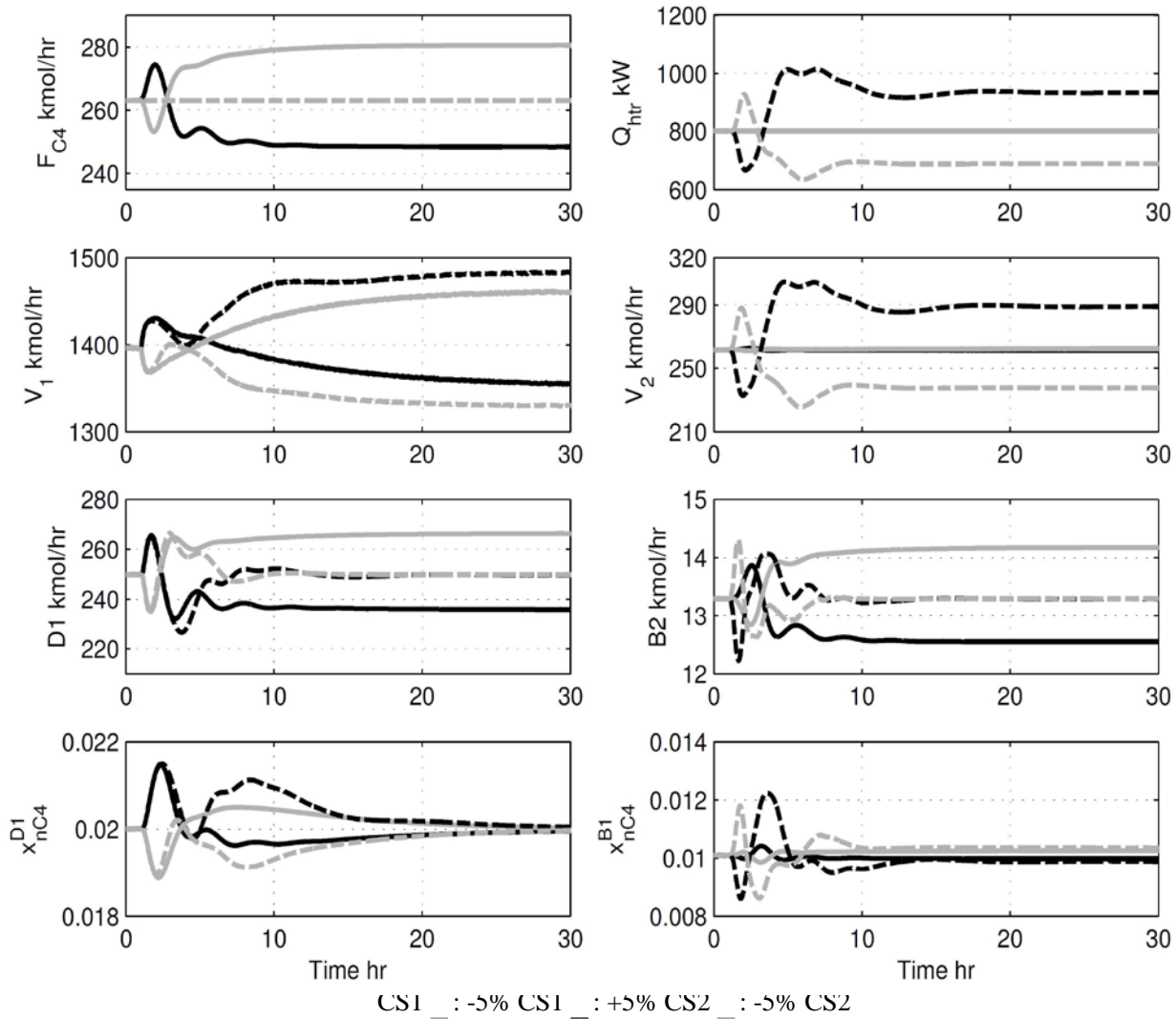
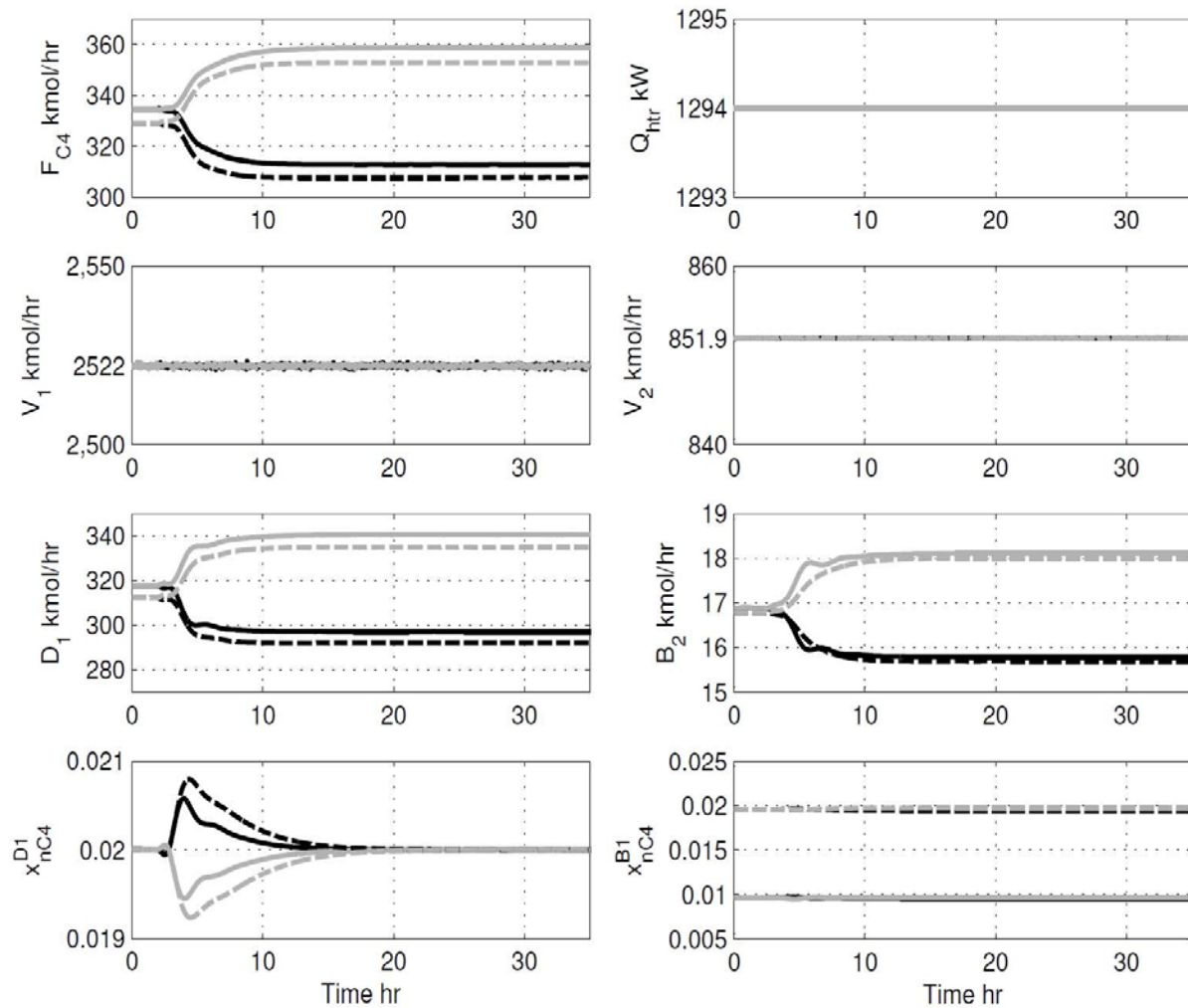


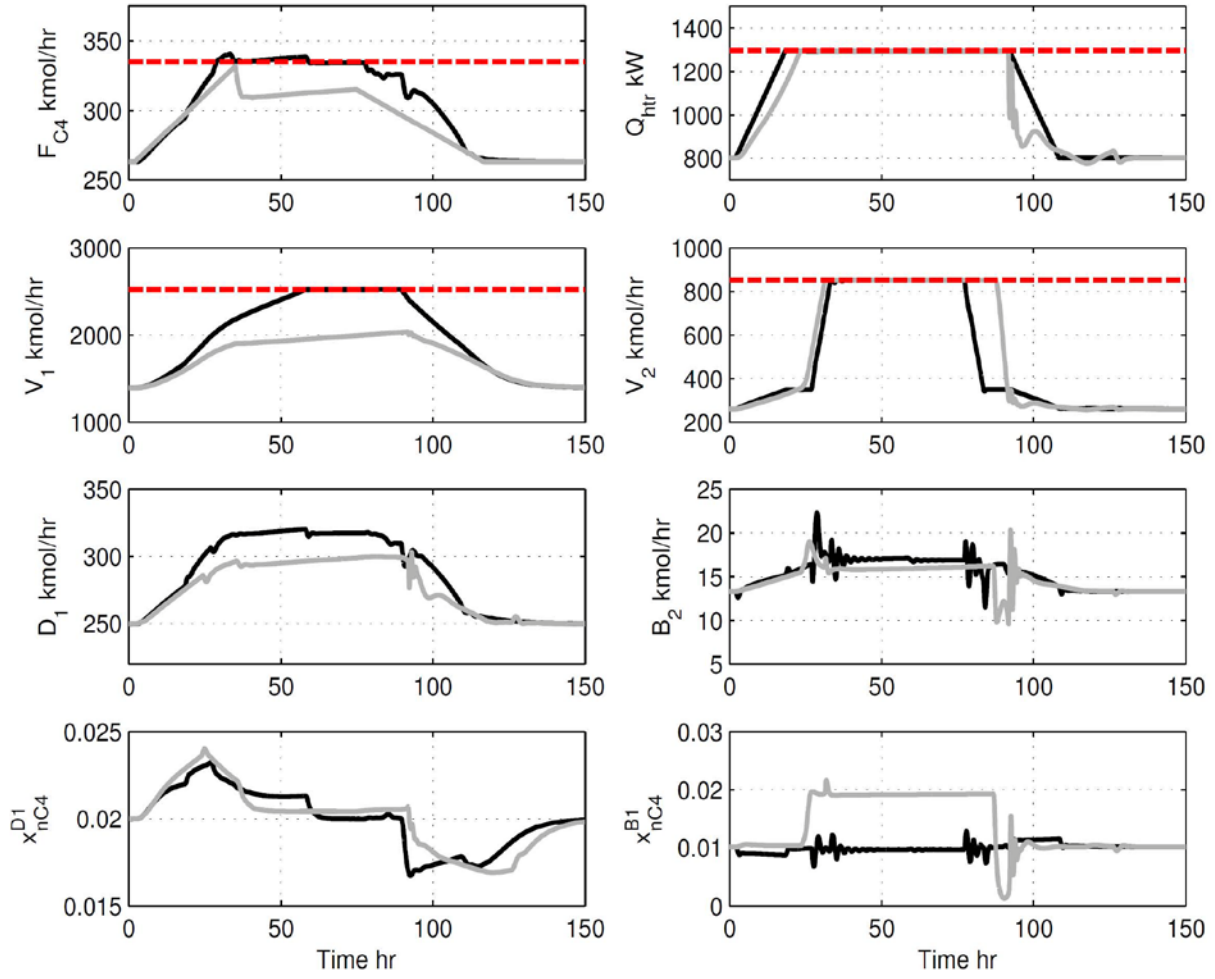
Figure 17.7 plots the Mode II dynamic response to a  $\pm 5\%$  feed composition step change. All override controllers in CS2 are active so that structurally, CS1 and CS2 are very similar. The only significant difference is that the setpoint of the  $T_{rxr}$  and  $T_{pur}^s$  override controllers in CS2 is slightly lower than the corresponding nominal setpoint values. In CS1, on the other hand, the setpoint values are held at their nominal values. As seen from the dynamic responses, the plantwide transient response is smooth in both the structures. Also, tight control of product impurity and the  $n$ -C<sub>4</sub> leakage down the purge column bottoms is achieved. In CS2 however, the production of  $i$ -C<sub>4</sub> at the initial and final steady state is slightly lower than in CS1 due to the slightly lower  $T_{rxr}$  setpoint which causes a slight reduction in single pass reactor conversion as well as higher  $n$ -C<sub>4</sub> leakage in the purge column bottoms due to the lower  $T_{pur}^s$  setpoint.



The synthesized control structures are also tested for a large throughput transition from the design throughput ( $FC4 = 263.1$  kmol/h) to the maximum achievable throughput and back. The transient response is shown in Figure 17.8. In CS1, to increase throughput, the split range

scheme switches the TPM from  $Q_{hr}$  to  $\Delta T_{DIB}^{SP}$  and then to  $V_2/B_1$ . The switching order gets reversed for decreasing the throughput. The transient response shows that tight product impurity

control is achieved across the entire throughput range. The loss of precious *n*-C<sub>4</sub> down *B*<sub>2</sub> is also regulated at a small value. Most importantly, the plantwide transients are smooth and not too severe.



steady throughput MAX MAX

MAX MAX

In CS2,  $F_{C4}^{SP}$  is ramped up causing  $Q_{htr}$  to increase and as it crosses the  $Q_{htr}$  override controller setpoint (chosen setpoint is 95% of  $Q_{htr}^{MAX}$ ), the override output increases above the  $\Delta T_{DIB}$  controller output passing  $V_1^{SP}$  manipulation to the  $Q_{htr}$  override, which slowly keeps on increasing  $V_1$  to  $V_1^{MAX}$ . As  $Q_{htr}$  is reached,  $T_{rxr}$  decreases and the override  $T_{rxr}^{SP MAX}$  controller takes over  $D_2$  manipulation. Meanwhile,  $V_2$  increases rapidly and hits  $V_2$  as more *n*-C<sub>4</sub> is being fed in than being consumed in the reactor. This causes  $T_{pur}^s$  to decrease and the override scheme for altering the material balance structure gets activated to cut the  $F_{C4}$  feed. Since the  $Q_{htr}$  override is a long loop, the increase in  $V_1$  is slow and even after 75 hrs, the  $V_1^{MAX}$  constraint is not approached and the product rate,  $D_1$ , is about 299 kmol/h ( $\sim 20$  kmol/h < maximum steady  $D_1$ ). Even as  $D_1$  reaches its maximum steady value, it takes a very long time. After 75 hrs,  $F_{C4}^{SP}$  is ramped down to its base value (263.1 kmol/h) and a smooth transition

occurs. From the CS2 response in Figure 17.8, notice that in the small period where  $V2^{MAX}$  goes active and  $T_{pur}^s$  override starts manipulating  $B1$ , large transient loss of precious  $n-C4$  down the purge column bottoms occurs. Also, the steady  $n-C4$  loss is higher due to the lower than nominal setpoint of the  $T_{pur}^s$  override.

Another pertinent comparison is the transients caused due to overrides taking over / giving up control during routine disturbances. We consider a worst-case step disturbance in the fresh feed composition, where the  $n-C4$  composition increases by 5% with initial steady operation at  $FC4 = 293.1$  kmol/h, where none of the constraints are active. The transient response of CS1 and CS2 to this disturbance is shown in Figure 17.9. CS1 effectively rejects the disturbance with tight product purity control and regulation of  $n-C4$  in the purge column bottoms with the plant settling down at the new steady state in about 30 hrs. In CS2, on  $n-C4$  composition increasing by 5%, a large transient increase occurs in  $Q_{hr}$  due to the snowball effect<sup>12</sup>, which triggers the  $Q_{hr}$  override.  $V1$  is then slowly driven towards  $V1^{MAX}$  while the additional  $n-C4$  causes  $V2$  to increase. The slow increase in  $V2$  causes the  $i-C5$  circulating in the plant and hence  $D2$  to decrease. For the lower  $D2$  (reactor feed),  $T_{rxr}$  control eventually passes back to  $Q_{hr}$  and the plant settles at the new steady state in about 75 hrs, which is more than twice the time for CS1. If the  $Q_{hr}$  override controller is made aggressive by increasing the proportional gain by a factor of 2, oscillations due to the  $T_{rxr}$  override successively going active and inactive are observed (see Figure 17.9). The dynamic performance thus degrades significantly at high throughputs where the overrides get activated. It is then not surprising at all that operators tend to switch the overrides off and make the necessary adjustments manually.

#### 17.4.3. Quantitative Economic Performance Comparison

A quantitative economic comparison of the two control structures is performed for maximum throughput (Mode II) operation. We consider a +5% feed  $n-C4$  composition step change as the worst case disturbance. Table 17.4 compares the maximum achieved steady throughput ( $FC4$ ) along with the corresponding  $n-C4$  component flow (loss) in the purge column bottoms, the  $i-C4$  product rate and the operating yearly profit for CS1 and CS2. Expectedly, no back-off and throughput loss is observed for CS1, which has been designed for process operation with all the hard active constraints at their maximum limits. In contrast, in CS2, due to the need for the  $T_{rxr}$  and  $T_{pur}^s$  override setpoints to be lower than nominal, an yearly profit loss of  $\$0.45 \times 10^6$  (~2%) occurs compared to CS1. The override controller setpoint offsets have been chosen to be as small as possible at 1 °C for  $T_{rxr}$  and 5 °C for  $T_{pur}^s$  to ensure that the overrides do not get triggered during routine transients. CS2, which was obtained without any consideration of the constraints that go active at higher throughputs, thus is economically and dynamically inferior to CS1 regardless of the approach used to handle constraints (back-off or overrides). Overall, these results demonstrate that the full active constraint set plays a key role in economic plantwide control system design.

#### 17.5. Conclusions

In conclusion, this case study on plantwide control of the  $C4$  isomerization process demonstrates that a simple decentralized plantwide control system for achieving near optimal and smooth process operation over a wide throughput range can be synthesized. The active constraints at maximum throughput form the key to devising the control system. These



constraints dictate the pairings for tight control of these active constraints and the consequent pairings for inventory regulation as well as the throughput manipulation strategy. Quantitative results show that a conventional control structure with the TPM at the process feed with overrides for handling constraints is economically inferior with a steady profit loss of ~2% at maximum throughput due to the offset needed in the override controller setpoints. The conventional scheme is also found to be dynamically inferior. The case study demonstrates the crucial role of the active constraints in economic plantwide control structure synthesis.

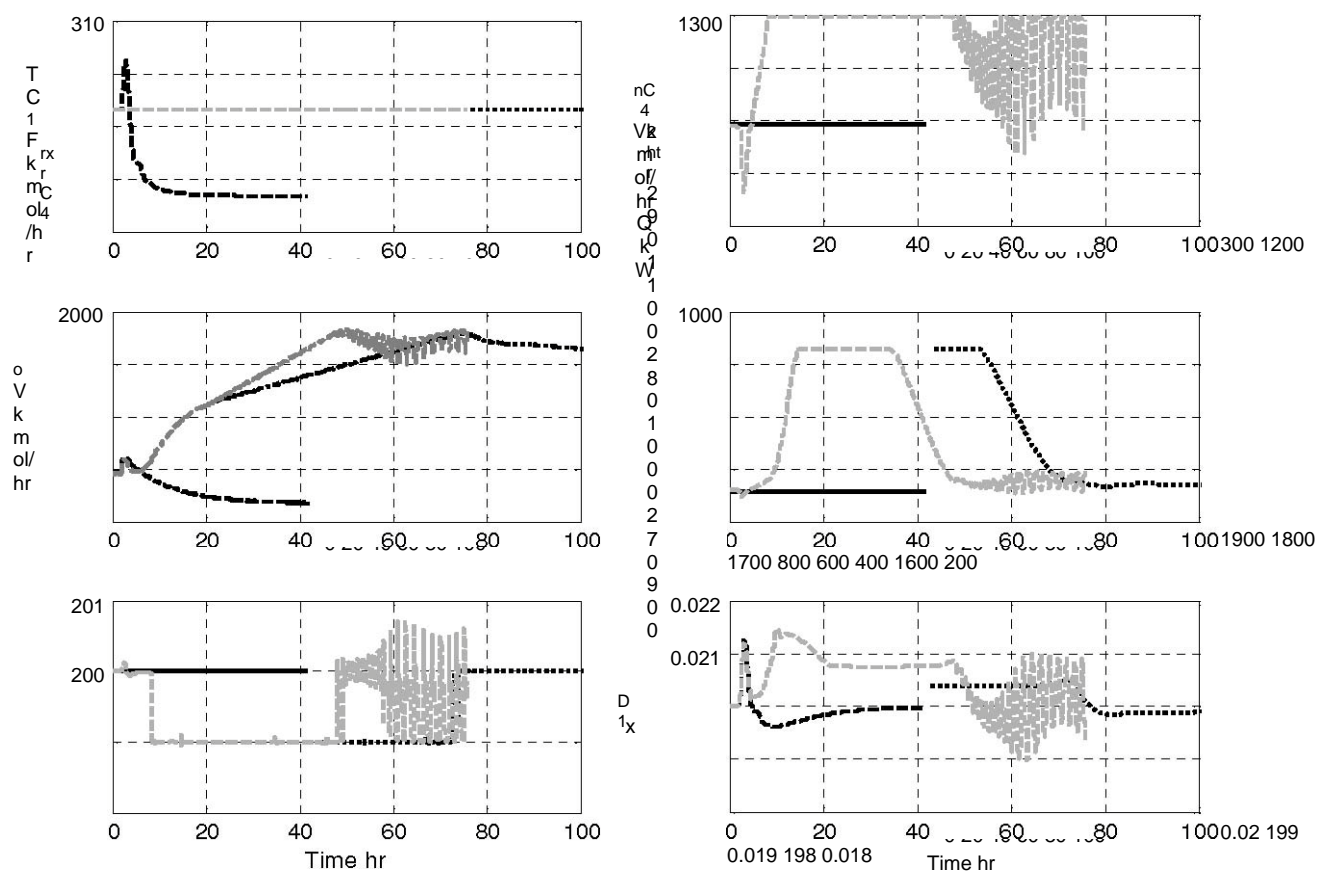


Figure 17.9. Transient response for +5% feed n-C4 composition change at  $F_{C4} = 293.1 \text{ kmol/hr}$  : CS1 : CS2 aggressive  $Q_{\text{htr}}$  override : CS2 loose  $Q_{\text{htr}}$  override

Table 17.4. Mode II throughput loss comparison for +5 mol% feed composition step change

$i$	Reaction	$k_i$	$\frac{CS1 \cdot CS2}{E_{a \ i}}$ (kJ/kmol)	Concentration terms $f_i(C_j)$
1	$C_6H_6 + C_3H_6 \rightarrow C_9H_{12}$	$2.8 \times 10^7$	104174	$C_{C3}C_{C6}$
2	$C_9H_{12} + C_3H_6 \rightarrow C_{12}H_{18}$	$2.32 \times 10^9$	146742	$C_{C3}C_{C9}$
Objective		Maximize( $J$ ) $J$ : hourly operating profit *		
		$0 \leq \text{Material Flows} \leq 2$ (base case) $0 \leq V_1, V_2, V_3 \leq 1.5$ (base case)		

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